



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Oil Conservation Commission
Artesia Office

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Kersey & Co. **Box 305, Artesia, N. Mex.**
Company or Operator Address
MEY Well No. **1** in **NE/4 NE/4** of Sec. **24**, T. **18S**
Lease
R. **27E**, N. M. P. M., **Artesia** Field, **Eddy** County.
Well is **990** feet south of the North line and **330** feet west of the East line of **Sec. 24**
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is. Address.
If Government land the permittee is. Address.
The Lessee is **Kersey & Co.** Address **Artesia, N. Mex.**
Drilling commenced **Nov. 1, 1949** 19 Drilling was completed **Dec. 3, 1949** 19
Name of drilling contractor **Kersey & Co.** Address **Artesia, N. Mex.**
Elevation above sea level at top of casing. feet.
The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from **2034'** to **2046'** No. 4, from. to
No. 2, from. to No. 5, from. to
No. 3, from. to No. 6, from. to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from **150** to **160'** feet.
No. 2, from. to. feet.
No. 3, from. to. feet.
No. 4, from. to. feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 1/2"	28 1/2	8V	used	490'	Common				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8 1/2"	490'	60	Plug		

PLUGS AND ADAPTERS

Heaving plug—Material. Length. Depth Set.
Adapters — Material. Size.

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	None					

Results of shooting or chemical treatment.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from. feet to. feet, and from. feet to. feet
Cable tools were used from. feet to. feet, and from. feet to. feet.

PRODUCTION

Put to producing. 19.
The production of the first 24 hours was. barrels of fluid of which. % was oil; . % emulsion; . % water; and. % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in.

EMPLOYEES

John Henry Driller **C. E. Brookover** Driller
Jim Hammond Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **24th** day of **Jan.** 19**50**

Notary Public
My Commission expires.

Artesia, N. Mex. **1/24/50**
Name.
Position.
Representing **Partner**
Kersey & Co. Company or Operator
Address **Box 305, Artesia, N. Mex.**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	5	5	Caliche
5	18	13	Gyp
18	45	27	Sand
45	140	95	Sand & Red Rock
140	195	55	Sand
195	212	17	Lime
212	215	3	Sand
215	405	190	Red Beds & Gyp
405	440	35	Anhydrite
440	450	10	Shale
450	515	65	Anhydrite
515	521	6	Red Shale
521	1450	929	Anhydrite
1450	1480	30	Red Sand
1480	1615	135	Anhydrite
1615	1629	14	Brown Lime
1629	1850	221	Anhydrite
1850	1867	17	Brown Lime
1867	1897	30	Gray Lime
1897	1909	12	Anhydrite
1909	1928	19	White Lime
1928	1948	20	Dark Gray Lime
1948	1992	44	White Lime
1992	2007	15	Gray Lime
2007	2034	27	White Lime
2034	2045	11	Sandy Lime - Show of Oil
2045	2059	14	Gray Lime
			Total depth 2059'