	NO. OF COPIES RECEIVED	-			
	DISTRIBUTION		ONSERVATION COMMISSION	Form C-104	
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	FILE U.S.G.S.	_	AND		
	LAND OFFICE		NSPORT OIL AND NATURAL GA	-	
	TRANSPORTER OIL				
	GAS OPERATOR				
L	PRORATION OFFICE			$\frac{1}{2} = \frac{1}{2} \left(\frac{1}{2} + \frac{1}{2} \right) \left(\frac{1}{2}$	
••	Operator	······································			
	DEPCO, Inc.				
	Suite 204, First National Bank, Artesia, New Magico 88210				
	Reason(s) for filing (Check proper box)				
	New Well	Change in Transporter of:		me ber to Lease Name	
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder			
	If change of ownership give name and address of previous owner				
	. DESCRIPTION OF WELL AND LEASE				
п.	Lease Name	Well No. Poct Name, Including F	ormation Kind of Lease	Lease No.	
	State 648 AC 812 99 Artasia Cueen Gravburg SA State, Federal or Fee State 648 Location Unit Letter B ; 590 Feet From The North Line and 2310 Feet From The Sast Line of Section 24 Township 18 Range 27 NMPM, Eddy County				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)					
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When		
		with that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA				
	Designate Type of Complet	ion - (X)	New Well Workover Deeper.	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.3.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
	Perforations		· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe	
		TUBING, CASING, AN	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exce able for this depth or be for full 24 hours) Date First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				d must be equal to or exceed top allow-	
				etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. 1981-MCF/D				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION COMMISSION APPROVED, 19 BY		
	and the state that and	d completions of the Oil Compensation			
	Commission have been complied	d regulations of the Oil Conservation i with and that the information given			
	above is true and complete to the best of my knowledge and belief.		TITLE		
		Title)	All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	August 4, 1967	(D	Fill out only Sections I. II.	III. and VI for changes of owner,	
		(Date)	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		

completed wells.