		-						× 2.	(
					INTE MENTCY	CALL CHARGE	DVATE ON C	MARK STON	
				•		Serta Fe. N	lew Merico	RECE1	VED
						Country to of a			1078
								MAR 2.8	1974
						WELL R	ECORD	C. C.	C.
			М	ail to Distri	ict Office, Oil C	Conservation Con	amission, to wh	ich Form C-101 v	vas sent not
			of	the Commis	nty days after of mion. Submit in	QUINTUPLICA	TE. If St	tions in Rules and ate Land submit	6 Copies
10041	REA 640 AC	REFETT							
	KE	RSEY & CO	MPANY	(Formerl	y J. D. Mc	Jurt	MCGU (1.61.96)	rt.	
Well No	1	NE in		SW	24, of Sec	, т	18	rt 27 , R	, NMPM.
Arte	sia Q. G	BR. SA			Pool		Edd	У	
w.n.:.]	650	feet from	S		line and	2310	feet from	W	line
of Section	24	H	State Land	d the Oil and	d Gez Lease No.	. В-	10568		
Drilling Com	menced	July 6,	1949		19 Drilling	was Completed.	Aug	ust 20, 1949	, 19
Name of Dri	lling Contra	ctor	KERSEY	& SON					*****
Address			P. O.	Box 316,	Artesia, I	New Mexico			••••••
Elevation abo	ve sea level	at Top of Tubi	ing Head		•••••	The inf	ormation given	is to be kept confi	idential until
				оп	, SANDS OB Z	ONES			
No. 1. from.	1	1860	.to	1873		from		to	
								to	
								to	
Tualuda data			مندسما م		TANT WATER water rose in hole				
							feet		
-									
•									
			<u> </u>		CASING BECO	1			<u> </u>
SIZE	WEIG PER F		VOR ED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIO	DNS PUR	POSE
8 5/8	3 24#			498			i		
5 1/2				1958		<u>_</u>			
						1			
						NG WECOUD	, .		
		WHERE		BACES	AND CEMENT	ING RECORD	MUD	AMOUNT	0F
BIZE OF HOLE	SIZE OF CASING	SET	OFC	TERENT	USED	(RAVITY	MUD US	ED
10''	8 5/8 5 1/2	498 1958	50 50						<u></u>
	5 1/2	<u> </u>		,					
								<u> </u>	
			RE	CORD OF I	PRODUCTION A	AND STIMULA	TION		
		(Record	the Proc	ess used, No	, of Qu. or Gal	ls. used, interval	treated or shot	.)	
•••••				••••••	•••••			h-shot)	
Nitroglycerin 100				t.	(Depth shot) 8/9/49 1961 - 1971				
			100 Q	t.	8/13/49 1884 - 1869				
		Increa	sed fr	om 5 to	10 bbls.				

Result of Production Stimulation.....

.....

Depth Cleaned Out.

BETORD OF BEELSTEM AND SPECIAL TESTS

If drill-stem or other special tests of deviation surveys were made, submit report on a prate sheet and attach hereto

1.1.1

;

ć

.

			TOOLS US	ED			
Rotary tools w	ere used fromfe	ct to		feet, and from		feet to	fcct.
Cable tools we	re used fromfe	ct to		feet, and from		feet to	feet.
	•		PRODUCT	ION			
Put to Produc	ng		, 19				
OIL WELL:	The production during the first 24	hou	rs was	barrels of	of liq	uid of which	
	was oil;% w	as en	nulsion;	% water; and	±		sediment. A.P.I.
	Gravity			· · · · · · · · · · · · · · · · · · ·			
GAS WELL:	The production during the first 24	l hou	rs was	M.C.F. plus	•••••		barrels of
	liquid Hydrocarbon. Shut in Press		· ^			-	1
Terreth of Th	ne Shut in					• • •	
-		Т. Т.			Т. Т.	Ojo Alamo Kirtland-Fruitland	
T. Salt		Т.	Silurian		Т.		
		T .			Т. '	Farmington	
-		Т.	-	· · · · ·	т.	Pictured Cliffs	
		Τ.			Т.	Menefee	
		Т.			Т.	Point Lookout	
		Т.			Т. 	Mancos	
	rcs	Т.			Т.	Dakota Morrison	
		T.				Penn	
		Т.					
-		T.			Т.		
		Т.			Т.		
		Т.		·····	Т.		
T. Miss		Т.			Т.	·	
			FORMATION	RECORD		· · · · · · · · · · · · · · · · · · ·	
				ТЪ	iobne		

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation	•
	1873		Show on fil					
	1971		Lime - Free oil					
	1990		T. D. Steel line measur	ements	•			
							· · ·	
								·
								_

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far . The second second second as can be determined from available records.

ŗ

• • • • • • • • • • • • • • • • • • •		(Date)
Company or Operator	Address	•••••
Name	Position or Title	