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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT III			Mexico 87504-2088		o (19.				
1000 Rio Brazos Rd., Aztec, NM 8741	O DECLIFOR				KRIE OFFICE				
I.	TOT	FOR ALLOW	ABLE AND AUTHO	RIZATION					
Operator	/	HANDI ONI C	OIL AND NATURAL		API No.				
SDX Resources,		W C11	ALFI NO.	,					
Address Post Office Po	v 5063 wa	22 - 2 -							
Post Office Bo Reason(s) for Filing (Check proper box	X 3001, M10	grand, Tex							
New Well		e in Transporter of:	Other (Please et Change of						
Recompletion	Oil	Dry Gas	Effective	March 1	. 1992				
Change in Operator X	Casinghead Gas]						
and address of previous operator	Tates Dril	ling Co.,	207 S. 4th, A	rtesia,	New Mex	ico 8	8210		
II. DESCRIPTION OF WEL	L AND LEASE								
Lease Name	Well N	No. Pool Name, Incl	uding Formation	Kind	of Lease	T 1.	ease No.		
Artesia Metex	Unit (4	Ar	tesia-ON-GR-S		Federal or Fee	1	B-10568		
Unit Letter	11.60		C						
Unit Letter	:165X	Feet From The	S Line and	1310 F	et From The	$-\omega$	Line		
Section CH Town	ship 185	Range	778, NMPM.		T.	ddy	ο.		
III DESIGNATION OF TO	NODODITO				<u>E</u>	uuy	County		
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	INSPORTER OF	OIL AND NAT							
WTW			Address (Give address to	which approved	copy of this form	is to be se	nt)		
Name of Authorized Transporter of Cas	singhead Gas	or Dry Gas	Address (Give address to	which approved	copy of this form	is to he se	ent)		
If well produces oil or liquids,	I Unit Con	- In I					, ,		
give location of tanks.	Unit Sec.	Twp. R	ge. Is gas actually connected?	When	?				
If this production is commingled with the	at from any other lease	or pool, give commi	ngling order number:						
IV. COMPLETION DATA									
Designate Type of Completion	on - (X) Oil W	Vell Gas Well	New Well Workover	Deepen	Plug Back Sar	me Res'v	Diff Res'v		
Date Spudded	Date Compl. Read	y to Prod.	Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					r.b.1.D.				
			Top Oil/Gas Pay	Top Oil/Gas Pay		Tubing Depth			
Perforations		· · · · · · · · · · · · · · · · · · ·			D 10 5				
					Depth Casing Si	106	!		
	TUBIN	G, CASING AN	D CEMENTING RECO)RD			·-·		
HOLE SIZE	CASING &	TUBING SIZE		DEPTH SET			SACKS CEMENT		
					<u> </u>				
				· · · · · · · · · · · · · · · · · · ·					
V TECT DATA AND DECL	COT DOD AT LO								
V. TEST DATA AND REQUIDED TO THE OTHER PROPERTY OF THE OTHER PROPERTY OTHER PRO	EST FOR ALLO	WABLE							
Date First New Oil Run To Tank Date of Test			be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
I dem				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			N ID-		
Length of Test	Tubing Pressure		Casing Pressure	Casing Pressure			27-92		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		C. VCC		. / / /		
	On Bois.		AFFET - POIZ		Gas- MCF	4 Mg	eg		
GAS WELL									
Actual Prod. Test - MCF/D	Length of Test	J	Bbls. Condensate/MMCF	Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	75.15.20								
results Method (puot, back pr.)	Tubing Pressure (S	hut-in)	Casing Pressure (Shut-in)		Choke Size				
VI. OPERATOR CERTIFI	CATE OF CON	API IANCE			<u> </u>				
I hereby certify that the rules and res	gulations of the Oil Con	servation	OIL CC	NSERV	ATION DI	VISIC)N		
Division have been complied with a is true and complete to the best of m	nd that the information	given above			AR 2 3 194		• • •		
The Boo and confinence to the best of the	iy knowledge and belief		Date Approv	red	mn & 0 13	元			
Revecca de	(196				•				
Signature Rebecca Olson	Agent		By Of	RIGINAL SIG	GNED BY				
Printed Name	11	MIKE WILLIAMS							
March 17, 1992	(505) 746		Title St	N ERAISON					
L/ALE	7	Telephone No	11		اجهيمي و	-			

NSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance ith Rule 111.

sections of this form must be filled out for allowable on new and recompleted wells.

a out only Sections I, II, III, and VI for changes of operator, well name or number transporter or other such changes