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U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-101 and C-110

Effective 1-1-65

S. P. Yates

207 So. 4th St., Artesia, New Mexico

Reason(s) for filing (Check proper box)

New Well

Change in Transporter of:

Oil

Gas

Change in ownership

Other (Please explain)

This change was effective 7/1/67

From MRY State #1.

If change of ownership give name and address of previous owner

Fred Pool Drilling Co., Box 100, Orla, Texas

II. DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Field Name, Including Location	Kind of Lease
Stout	1	Artesia Queen Grayburg SA	State, Federal or Leas
Location			State
Unit Letter	M	330	Foot From The
		S	Line and
		330 990	Foot From The
		E W	
Line of Section	24	Township	18S
		Range	27E
		County	Eddy

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil (X) or Condensate ( )	Address (Give address to which approved copy of this form is to be sent)					
Continental Pipeline Company	No. Freeman St., Artesia, N. M.					
Name of Authorized Transporter of Gas ( ) or Dry Gas ( )	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	M	24	18S	27E		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Party	Off Party
Date Spudded	Date Compl. Ready to Prod.	Total Depth	Per. Depth					
Perforations	Name of Producing Formation	Top Oil/Gas Pay	Bottom Depth					
			Depth (Feet) Close					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First Flow Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-RPLs.	Water-RPLs.	Gas-RPLs.

GAS WELL

Actual Prod. Test-RPLs./D.	Length of Test	RPLs. Condensate/MCF	Gravity of Condensate
Test Pressure (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Hugh W. Perry

Secretary

12/12/67

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for change of owner, well name or number, or transporter or other such changes. In addition, Separate Forms C-104 must be filed for each pool or multiply.