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SANTA FE			
FILE		1	V
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		i	
PRORATION OF			
Consider			

August 31, 1973 (Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE 1		AND	RECEIVED	
U.S.G.S.	AUTHORIZATION TO TRAN) SPORT OIL AND NATURAL! م	-	
TRANSPORTER OIL		E.	DEC 1 2 1973	
OPERATOR /			O. C. C.	
PRORATION OFFICE Operator			CSIA, OFFICE	
Yates Drilling	g Company		,	
Address 207 So 4th St	., Artesia, N.M. 8821	-0		
Reason(s) for filing (Check proper box)		Other (Please explain)	rom:	
New Well	Change in Transporter of: Oil Dry Gas Stout #1 to:			
Recompletion Change in Ownership	Casinghead Gas Condens	=	16	
f change of ownership give name				
·	Y FASE			
DESCRIPTION OF WELL AND	Well No. Pool Name, including For	rmation Kind of Leas	Lease No. Lease No. 648-131	
Artesia Metex Unit	16 Artesia	State, r eder	di of Fee Scaco	
Unit Letter 'M; 33	O Feet From The South Line		The West	
Line of Section 24 Tox	wnship 18 S Range	27 E , NMPM, E	ddy County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S Address (Give address to which appro	and convolution form in to be cont.	
Name of Authorized Transporter of Oil		N. Freeman, Artesi		
Navajo Refining Co	singhead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. N 24 18S 27E	Is gas actually connected? Wi	nen	
If this production is commingled wi	th that from any other lease or pool, g			
Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load of	il and must be equal to or exceed top allow-	
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas		
Date First New Oil Run To Tanks	Date of Test	Florentia Morrios (1 100) bankh and		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
resting wothout prot, out & prof	Count 200			
CERTIFICATE OF COMPENSAGE		ATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED DEC 1 8 1973		
		BY Will Gresse H		
·		TITLE -OIL AND GAS INSPE	GTO <u>B</u>	
1		This form is to be filed in compliance with RULE 1104.		
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Engineer		All sections of this form	must be filled out completely for allow	

able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply