NO. OF COPIES RECEIVED	1.1			-				
DISTRIBUTION			NEW MEXICO RIECOS EVA NONECOMMISSION			Form C-101		
SANTA FE	1			Revised 1-1-6	5			
FILE	1	v .	rrp 1 7 1077				Type of Lease	
U.S.G.S.	.2		FEB 1 7 1977			STATE		
LAND OFFICE	17					5. State Oll & Gas Lease No.		
OPERATOR	1		D. C. C.			648		
			ARTES	MA, OFFICE	F			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								
1a. Type of Work						7. Unit Agreement Name		
DRILL			DEEPEN					
b. Type of Well	ш		DEEPEN X PLUG BACK			8. Farm or Lease Name		
OIL CAS WELL WELL		OTH	ER	SINGLE .	ZONE	Artesia	a Metex Unit	
2. Name of Operator			· · · · · · · · · · · · · · · · · · ·			9. Well No.		
Yates Drilli	ng	Compan	y			16		
3. Address of Operator						10. Field and Pool, or Wildcat		
207 So. 4th St., Artesia, NM 88210						Artesia		
4. Location of Well UNIT LETTER N LOCATED 4950 FEET FROM THE NOTTH								
1			1 COCATE		cinc			
AND 4290 FEET F	-	HE Eas	t LINE OF SEC. 24	TWP. 185 RGE.	27E NMPM			
	lli	<u>IIIII</u>			IIIIIII	12. County		
	111	//////			////////	Eddy		
	tth	<u>IIIII</u>		<u>MMMMM</u>	<u>mmm</u>	<u> 111111</u>	<u>mmmm</u>	
$\qquad \qquad $	(11)					///////		
19A. Formati					19A. Formation	on 20. Hotary or C.T.		
	///	//////			San And	San Andres Reverse Un		
21. Elevations (Show whethe	rDF, F	RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor		22. Approx. Date Work will start		
3568 GR			Blanket					
23.			* · · · · · · · · · · · · · · · · ·	 .			·····	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
(10")	(8-5/8")	(28#)	(486)	(50) (Existing Surf)
7-5/8"	5½"	14#	2150	175	486
	I .	1	I	l	4

- Existing: Producing well TD 2000' 8-5/8" csg at 486' w/50 sx cmt. 2" upset tbg set at 1944". Presently producing approx 1 BOPD & 1 BWPD.
- Propose: Pull rods, pump & tbg. Deepen w/reverse unit, from existing 2000' TD to approx 2150' (top S.A.). Run GR-N log 2150' to 1500'. Run 5½" 14# csg to 2150' and cement w/175 sx cmt. Run tie-in log and perforate pay zones. Treat w/250 gal 15% HCL, frac with 30,000# 20/40 sand and 40,000 gal treated water. Run approx 1900' of upset tbg and return well to production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed	/ cutowhat	Tüle	Agent	 Date	2/17/77	
	(This space for State Use)					
APPROV	ED BY W.a. Ausset	TITLE	SUPERVISOR, DISTRICT R	DATE	FEB 181977	

CONDITIONS OF APPROVAL, IF ANY: