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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

APR 19 1977

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 648
7. Unit Agreement Name
8. Farm or Lease Name Artesia Metex Unit
9. Well No. 1 16
10. Field and Pool, or Wildcat Artesia
12. County Eddy

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Yates Drilling Company
3. Address of Operator 207 So. 4th St., Artesia, NM 88210
4. Location of Well UNIT LETTER M 330 FEET FROM THE South LINE AND 990 FEET FROM West LINE, SECTION 24 TOWNSHIP 18S RANGE 27E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3568 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Re-completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

3/2/77 Pulled rods & tubing, ran water in hole.  
3/3/77 Moved in reverse unit.  
3/7/77 Cleaned out to TD of 1995' and began new hole.  
3/12/77 Drilled out to new TD of 2149', ran open hole GR-N log, ran 2147' of 4 1/2" 10.5# csg to 2147' & cmted with 370 sx Class "C" Circl'd.  
3/23/77 Ran tie-in log and perf'd 2014-2020/7 shots, 2062-2066/5 shots, 2103-2105/4 shots.  
3/28/77 Treated with 1000 gal 15% NE, Frac with 40000 gal treated water 35500# 20/40 and 8500# 10/20 sand at average 26 BPM 2050 psi, max 26 BPD 2100 psi.  
3/30/77 Ran 1950' of 2" tbg, rods and pump.  
4/1/77 Returned well to production.  
4/12/77 On 24-hr test well produced 5 BO and 28 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lamon Hernandez TITLE Agent DATE 4/15/77

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE APR 23 1977

CONDITIONS OF APPROVAL, IF ANY: