## District | PO Box 1980, Hybbs, NM 88241-1980

Wistrict III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 (14)
Revised February 10, 1994
Instructions on Fine Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fc, NM 87504-2088

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	AMENDED	REPORT

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This is a change of operator fill in the OGRID number and name of the previous operator. Name: Mack Energy Corp. OGRID #: 013837	If this is a ch	ange of operat	or fill in the C	OGRID number a	nd name of the p	previous operato	or.	Name:	Mack I	Energy Corp.	OGRII	∍#:013837	
Previous Operator Signature Printed Name Title Date  Crissa D. Carter Production Clerk		Previous (	perator Sign	ature			;					Date	