

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	45'	45'	Caliche
45'	330'		Red Beds
330'	1440'		Anhydrate
1440'	1470'		Red Sands
1470'	1675'		Anhydrate
1675'	1686'		Sandy Line <i>Penone</i>
1686'	1715'		Sandy Line and Blue Shale
1715'	1765'		Anhydrite
1765'	1797'		Anhydrite and lime
1797'	2010'		gray lime
2010'	2035'		sandy lime
2035'	2095'		lime

My Commission expires		March 7th, 1950	
Notary Public		Address: Box 246, Artesia, New Mexico	
day of		April 1949	
Subscribed and sworn to before me this		1st	
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.			
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FORMATION RECORD ON OTHER SIDE			
Driller		Driller	
Driller		Driller	
EMPLOYEES			
Rock pressure, lbs. per sq. in.			
It gas well, cu. ft. per 24 hours.			
emulsion; % water; and			
The production of the first 24 hours was			
Put to producing			
Cable tools were used from			
Rotary tools were used from			
TOOLS USED			
If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.			
RECORD OF DRILL-STEM AND SPECIAL TESTS			
Results of shooting or chemical treatment			
was being indicates 10 to 15 barrels per day			
SIZE			
SHELL USED			
CHEMICAL USED			
3/15/49 1995' to 2032			
200			
2099			