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DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION					Form C-101		
SANTA FE		RECEIVED			Revised 1-1-6		
FILE						Type of Lease	
U.S.G.S.	4-1	APR 8 1974			STATE		
DPERATOR	1	!	45 H C 1014		.5. State Oil	& Gas Lease No.	
OF ERRY ON					mm	virinimini	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, QR. PLUG BACK							
Le. Type of Work						ement Name	
DRILL DEEPEN DE DEEPEN DEEPEN DE DEEPEN DE DEEPEN DEEPEN DEEPEN DEEPEN DE DEEPE						a Metex Unit	
b. Type of Well and convert to					8. Farm or L		
OIL GAS WELL OTHER IN JECTION WELL. SINGLE MULTIPLE ZONE							
2. Name of Operator					9. Well No.		
Yates Drilling Company/ 3. Address of Operator						8	
207 So. 4th St., Artesia, N.M. 88210						10. Field and Pool, or Wildcat Artesia	
						esia	
UNIT LETTE	ER LOC	ATED 2310 FE	ET FROM THESOU	TN LINE			
1 - 960 -	East	24	18S 2	7 E			
AND FEET FROM	THE LIK	E OF SEC. TW		NMPM	12. County	millitiitii.	
					Eddy		
<i>}}}}</i>	<i>HHHHHH</i>	<i>HHHHH</i>	HHHHH	++++++	TITITI	WHHHHm	
	<i>HHH:</i>	<i>HHHHH</i>	L Proposed Depth	19A. Formatio		20. Rotary or C.T.	
			2136'	Top San	Andre	C.T.	
21. Elevations (Show whether DF,	· •		B. Drilling Contractor	·-· · · · · · · · · · · · · · · · · · ·	22. Approx.	. Date Work will start	
	Blank	et Bond			Withi	in 2 months	
23.	Р	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	ING WEIGHT PER FOOT SETTING DEPTH SACKS OF			CEMENT	EST. TOP	
10"	8-5/8"	Unknown	480' 50			Unknown	
8 & 6"	41/2"	9.5	2136'	250 s	XS	1500'	
	1	•		•	•		
Propose to cons	vert to water	injection w	ndor Commica	ion Ord	lora D /	1608 and R-4609	
Presently Dea	9-5/0" ggg	in placeton an	ider Commiss	ton ord	ers K-4	1008 and R-4609	
Presently P&A.	6-3/6 Csg	is already if	n well. 8"	noie to	preser	it TD 2045'.	
D							
Propose to re-							
approximately 9	91' to estima	ted top of Sa	an Andres at	2136'.	Will	run	
GR-Neutron log	,4½" (9.5#)	csg to 2136'	and cmt $w/2$	50 sxs	cmt. H	Est. top	
cmt 1500'. Wil				TD. Wi	ll run	2" cmt	
lined the and set on tension pkr @ 1850'. Yates Drilling Co.,							
	•	Y ates Drilli n	g Co.,	$\int_{-\infty}^{\infty}$	if wy	21000 1-14-11	
Former lease ar							
Artesia Metex T				P	.01 00 0	incer mg	
		_,, •				•	
IN ABOVE SPACE DESCRIBE PR TIVE ZONE. GIVE BLOWOUT PREVENT	ROPOSED PROGRAM: IF I ER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA	N PRESENT PR	DDUCTIVE ZONE	AND PROPOSED NEW PRODUC-	
I hereby certify that the information	on above is true and comp	olete to the best of my kn	owledge and belief.				
e . Parte de	mu Engines	Engineer		Date April 5, 1974			
organea	Senta Hank	TitleEngine	er de		Date ADL 1	L. J, L7/4	
(This space for							
APPROVED BY	Exesset	OIL AND GA	IS INSPECTOR		DATE APR	8 1974	
ι		IITLE			DATE FINA	<u>C 1017</u>	
CONDITIONS OF APPROVAL, IF	ANT:						