

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

Form C-105
Revised 1-1-65

NEW MEXICO CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 25 1975

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL ARTESIA, OFFICE		7. Joint Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Re-entry		8. Name of Lease Name Artesia Metex Unit	
2. Name of Operator Yates Drilling Company		9. Well No. 8	
3. Address of Operator 207 So. 4th St., Artesia, NM 88210		10. Field and Pool, or Wildcat Artesia	
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>990 960</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>24</u> TWP. <u>18S</u> RGE. <u>27E</u> NMPM <u>Eddy</u>		12. County	
15. Date Spudded <u>3/34/75</u>	16. Date T.D. Reached <u>3/31/75</u>	17. Date Compl. (<u>Ready to Prod.</u>) <u>4-1-75</u>	18. Elevations (DF, RKB, RT, GR, etc.) <u>3576 GR</u>
20. Total Depth <u>2045</u>	21. Plug Back T.D. <u>2041</u>	22. If Multiple Compl., How Many	23. Intervals Drilled By <u>Reverse Unit-Clean out</u>
24. Producing Interval(s), of this completion - Top, Bottom, Name <u>Injection Interval 1896-2034</u>			25. Was Directional Survey Made <u>No</u>
26. Type Electric and Other Logs Run <u>GRN-CBL</u>			27. Was Well Cored <u>No</u>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	Unknown	480'	10"
4 1/2"	10.5	2045-2037	8"
CEMENTING RECORD		AMOUNT PULLED	
50 SXS			
250 SXS			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	1729	
2-3/8			
31. Perforation Record (Interval, size and number)			
135 shots, 1896-1904, 1906-09, 1965-68, 1974-78, 1988-93 (3JSPF) 1998-2016 (2JSPF) 2020-22, 2026-34 (3JSPF)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
1896-2034		1800 gal 15% HCL	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments Sundry Notice - Conversion to Injection Well.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Robert J. Yates</u>		TITLE <u>Engineer</u> DATE <u>4/23/75</u>	