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**RECEIVED**  
 NEW MEXICO OIL CONSERVATION COMMISSION  
 JAN 25 1978

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

**O. C. C.**  
**ARTESIA, OFFICE**

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Artesia Metex Unit
9. Well No. 1 8
10. Field and Pool, or Wildcat Artesia
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection well
2. Name of Operator Yates Drilling Company
3. Address of Operator 207 S. 4th St., Artesia, NM 88210
4. Location of Well UNIT LETTER I 2310 FEET FROM THE South LINE AND 990 FEET FROM East LINE, SECTION 24 TOWNSHIP 18S RANGE 27E NMPM.
15. Elevation (Show whether DF, RT, GP, etc.) 3576 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Dec. 5, 1977 - Pulled cement lined tubing and packer - cleaned out to T.D. 2040'. Frac 40000 gal gelled water down 4½" csg, 30000# 20/40 and 9000# 10/20 sand. Injection packer at 1724 on 2½" cement lined tubing. Annulus filled w/inhibited water and left open to check for packer or tubing leaks. Back on injection 12/8/77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE Jan. 20, 1978

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE JAN 26 1978

CONDITIONS OF APPROVAL, IF ANY: