

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO
30-015-00944

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No
B 8156

7. Lease Name or Unit Agreement Name

Artesia Metex Unit

8. Well No
8

9. Pool name or Wildcat
Artesia-QN-GR-SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well
Oil Well ☐ Gas Well ☐ OTHER ☐ Water Injection Well

2. Name of Operator
SDX RESOURCES, INC.

3. Address of Operator
P. O. BOX 5061 MIDLAND, TX 79704

4. Well Location
Unit Letter I : 2310 Feet From The South Line and 990 Feet From The East Line

Section 24 Township 18S Range 27E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc)
GR 3576'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

OTHER Casing Repair ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU L& R unit and released packer. TOH and repaired packer. Tested tubing in the hole. TOH & PU Baker AD-I 4-1/2" tension packer. TIH and set packer at 1789'. RU hot oil unit and tested annulus to 300 psi. Casing split detected at estimated depth. Picked out Ready Mix cement to top of 8-5/8" casing and located h. Casing with fresh water and welded patch on 4-1/2" casing. Test casing to 300 psi and held OK. Circulated packer fluid and run test chart. Small leak in packing. Re-packed head and run test chart at 300 psi for 15 minutes. Held OK. Chart submitted to Mr. Livingston with NM OCD.

OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE

TITLE

VICE PRESIDENT

3/27/95

TYPE OR PRINT NAME

JOHN POOL

TELEPHONE NO (915) 685-1761

(This space for State Use)

ORIGINAL SIGNED BY THE STATE
DISTRICT SUPERVISOR

APPROVED BY

TITLE

MAR 31 1995

CONDITIONS OF APPROVAL, IF ANY