



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

G. Kelley Stout

P. O. Box 653, Artesia, New Mexico

Company or Operator

Address

NRY - State

Well No. 2

in NW SW

of Sec. 24

T. 18S

Lease

R. 27E

N. M. P. M.

Artesia

Field,

Eddy

County.

Well is 3630 feet south of the North line and 4290 feet west of the East line of Section 24

If State land the oil and gas lease is No. 648

Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is G. Kelley Stout

Address Box 653, Artesia, N.M.

Drilling commenced February 21

19 52

Drilling was completed

March 30

19 52

Name of drilling contractor G. Kelley Stout

Address Box 653, Artesia, N.M.

Elevation above sea level at top of casing feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 2042 to 2045

No. 4, from to

No. 2, from 2047 to 2049

No. 5, from to

No. 3, from to

No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 180 to 185 feet.

No. 2, from 260 to 265 feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-5/8	24		SH	492	Tex Pat				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8-5/8	492	65	Denton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	Dump Shot	Sol. Nitroglyce.	180 qts	3/30/52	2053-2032	Total Depth

Results of shooting or chemical treatment

Before Shot: 21 gal oil and 6 gal water per hour

After Shot: 30 bbls oil and 6 bbls water per day

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from 0 feet to 2053 feet, and from feet to feet

PRODUCTION

Put to producing April 16 19 42

The production of the first 24 hours was barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas.

Rock pressure, lbs. per sq. in.

EMPLOYEES

T. D. Bradshaw Driller Driller

Floyd Davis Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 23rd

day of April 19 52

Notary Public

My Commission expires August 28, 1953

Artesia, New Mexico 4/23/52

Name

Position

Representing

Company or Operator

Address

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	180		Caliche and Red Rock
180	185		Sand (water)
185	265		Red Bed
265	360		Broken Anhydrite and Red Rock
360	565		Broken Shale and Anhydrite
565	835		Anhydrite and Broken Lime
835	875		Anhydrite and Shells
875	1360		Anhydrite
1360	1395		Red Sand
1395	1610		Anhydrite
1610	1670		Sand Lime
1670	1723		Anhydrite and Red Rock
1723	1760		Lime
1760	1785		Broken Lime
1785	1856		Lime
1856	1879		Broken Lime, Sand, Shells
1879	2042		Lime
2042	2045		Pay Sand (Oil)
2045	2047		Lime
2047	2049		Sand (Oil)
2049	2053		Lime
	2053		Total Depth