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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II

OIL CONSERVATION DIVISION

P.O. Drawer DD, Artesia, NM 88210	P.O. Box 2088						: y :	H \ 1 ' '	s i (
DISTRICT III		Santa Fe, New Me									
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION										
I.	7	TO TRA	NSP	ORT OIL	AND NA	TURAL G	AC ION				
Operator	/			<u> </u>	-71110 117	HOHALG		PI No.			
SDX Resources,	Inc./			_			"				
Address Post Office Per	F063		_				·		· · · · · · · · · · · · · · · · · · ·		
Post Office Box Reason(s) for Filing (Check proper box)	2001,	Midl	and	, Texa							
New Well		Channa in	т	<i>-</i>		ner (Please expl					
Recompletion	Change in Transporter of: Change of Operator Oil Dry Gas Effective March 1, 1992										
Change in Operator	Casinghead		•		ELLE	ctive i	daren 1	, 1992			
If change of operator give name Y and address of previous operator					07 S.	4th, Ar	ctecia	Nov. M.	·	20210	
							- cesta,	MEM M	=X1CO 6	30210	
II. DESCRIPTION OF WELL. Lease Name											
Well No. Pool Name, Include								f Lease	Le	ease No.	
Artesia Metex Un	nit	5		Art	<u>esia-Q</u>	N-GR-SI	State,	Federal or Fee	St.		
Unit Letter W	ìz	. (()			_						
Unit Letter	- : <u>!C</u>	<u> 50</u>	Fea F	rom The	Lin	se andO	90 Fe	et From The	u	Line	
Section 74 Township	, 19	35	Range	7 -	76. N						
						MPM,			Eddy	County	
III. DESIGNATION OF TRAN	SPORTE	R OF OI	L AN	D NATU	RAL GAS						
runs or Audionized Transporter of Oil		or Condens	ale		Address (Gi	ve address to w	hich approved	copy of this fo	rm is to be se	nt)	
Navajo Refining Name of Authorized Transporter of Casing	Compa				P. 0	Box 1	75. Ar	tesia.	NM 883	210	
			or Dry	Gas	Address (Gi	ve address to w	hich approved	copy of this fo	rm is to be set	nt)	
Phillips Petrole If well produces oil or liquids,		mpany s∝ I	Twp.		4001	Penbro	ok, Od	essa, '	rx 7976	50	
give location of tanks.	1 1	ا ، ا	ı wp.	I Kge.	is gas actual	ly connected?	When	?			
if this production is commingled with that i	rom any othe	r lease or n	ool. gi	ve comminal	ing order num	, ,					
IV. COMPLETION DATA	•		, 6-	· · · · · · · · · · · · · · · · · · ·	ing order muti						
Designation of G		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	C D -l-	<u>.</u>	
Designate Type of Completion		1	İ				j Dapen	Flug back	Same Kes V	Diff Res'v	
Date Spudded	Date Compl	l. Ready to	Prod.		Total Depth	<u> </u>	1	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Park 1				T AUG .						
in the second second	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations											
				Depth Casing	; Shoe						
	Т	UBING,	CASI	NG AND	CEMENTI	NG RECOR	D.	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								S. G. G. C. M. C.			
	ļ										
V. TEST DATA AND REQUES	T FOR A	LLOWA	RIF								
	ha anual ta au	11									
De la company de						ethod (Flow, pi	owable for this	depth or be fo	ər full 24 hour	5.)	
					i roadonig in	calca (Fiow, pi	ωφ, gas iyi, e		~ L	d = = =	
Length of Test	Tubing Pres	sure			Casing Pressure			Choke Size			
								3 27 92			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Choke Size Posted to 3 Choke Size 3 27 92 Gas-MCF Ling of				
	L									1 07	
GAS WELL Actual Prod. Test - MCF/D											
Actual Prod. 1est - MCF/D	Length of T	est			Bbls. Conder	sate/MMCF		Gravity of C	ondensate		
Festing Method (pitot, back pr.) Tubing Pressure (Shut-in)											
ruong ricesuie (Silu-in)					Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC.	ATE OF	COMP	TAN	ICE	<u> </u>			L			
I hereby certify that the rules and regula	tions of the (COMP		NCE	(OIL CON	JSFRV	I MOITA	אופור	NI.	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					∥ `	- ·- · · · ·	· · · · · · · · · · · · · · · · · · ·	TION		'I V	
is true and complete to the best of my knowledge and belief.					Date Approved						
					Date Approved MAR 2 3 1992						
Simula Ca Olson											
Signatura Rebecca Olson Agent					By						
Printed Name Title					Title ORIGINAL SIGNED BY						
March 17, 1992 (505) 746-6520					MIKE WILLIAMS						
Date Telephone No.						SUPERVISOR, DISTRICT IF					
						L					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes