NO. OF COPIES RECEIVED		5	
DISTRIBUTION			
SANTA FE			
FILE		1	2
U.S.G.S.			
LAND OFFICE			<u> </u>
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		2	
PRORATION OFFICE			
			_

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE		AND	ERFIVED
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	SAS LIVED
LAND OFFICE	_		
TRANSPORTER GAS	_	0	JAN 2 0 1970
OPERATOR 2			
PRORATION OFFICE		A	RTESIA, OFFICE
MARIAN C. WE	LCH /	_	
Address	DERCTA NELL MEVICO OC	270	
		Other (Please explain)	
Reason(s) for filing (Check proper		Other (Flease explain)	
New We!!	Change in Transporter of: Oil Dry Ga	ıs T	
Recompletion Change in Ownership	Casinghead Gas Conder	75 i	
If change of ownership give nam and address of previous owner	v. s. WELCH	Drower W a	tesia
I. DESCRIPTION OF WELL AN	1 Wall No 1 Dool Name, including r	ormation Kind of Leas	
LACKAWANNA A	IO ARTESIA QUE	EN GRAYBURG SA _{State} , Feder	al or Fee State
Location Unit Letter;	330 Feet From TheLin	ne andFeet From	The
24		27E NMPM, Ed	dy County
Line of Section	Towns		
Name of Authorized Transporter o	ORTER OF OIL AND NATURAL GA		oved copy of this form is to be sent)
NAVAJO REFINING	CO. Pige Line Div.		- ARTESIA, NEW MEXICO
Name of Authorized Transporter o	f Casinghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
None	Dag.	Is gas actually connected?	hen
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is day detadily connected:	
give location of tanks.	1_/	give commingling order number:	
If this production is commingle V. COMPLETION DATA	d with that from any other lease or pool		Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comp	letion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Hes'v.
		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	, otal boptii	
Elevations (DF, RKB, RT, GR, e	tc.) Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AT	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES	ST FOR ALLOWABLE (Test must be	after recovery of total volume of load of	oil and must be equal to or exceed top allow
OIL WELL	able for this	depth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tank	,s Date of Teet		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
_		- Phi	Gas - MCF
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-Mo.
GAS WELL			Complex of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.,	Tubing Pleasane (anne-22)		
VI. CERTIFICATE OF COMP	LIANCE	OIL ÇQNŞER	YATHOM COMMISSION
		JAN 2	VATIONOCOMMISSION
I hereby certify that the rules	s and regulations of the Oil Conservation	on All Files	111111
	olied with and that the information give to the best of my knowledge and belie	f. BY W. C.	WARE TO TO P
		TITLE OIL AND GAS	INSPECT ON
MARIAN C. WEI	A.n.		in compliance with RULE 1104.
By A COLL	X MAX		name de la compansión de la decembra
- Herron	(Signature)	well, this form must be accorded tests taken on the well in a	
AC!	# BT1"		

(Title)/20/70

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.