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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 16 1976

O. C. C.

ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Artesia Metex Unit
9. Well No. 18
10. Field and Pool, or Wildcat Artesia
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Yates Drilling Company
3. Address of Operator 207 So. 4th St., Artesia, NM 88210
4. Location of Well UNIT LETTER N 330 FEET FROM THE South LINE AND 2310 FEET FROM West 24 TOWNSHIP 18S RANGE 27E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-15-76 Pulled tbg and rods. Ran GR-N log, found joint of tbg at bottom - milled out.

4-25-76 CO to TD 2055'.

4-26-76 Ran tie-in log and perforated: 1850-55, 1858-64, 1912-16, 1925-27, 1939-42, 1973-80, 1988-2000, 2030-2045/2 SPF 110 shot total.

4-27-76 Sand-water frac with 23,000# 20/40 sand, 10,000# 10/20 sand and 40,000 gal water with 1000 gal WG-6 gelling agent at avg 18 BPM 2300 psi, max 20 BPD 2500 psi. Acidized with 750 gals 15% NE. Ran in hole with 1925' of 2-3/8" tbg, rods and pump.

Return to production: Before 8 BOPD, -0- BOPD; After 26 BOPD, 2 BOPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Raymond Yates TITLE Engineer DATE 7/14/76

APPROVED BY William McInnis TITLE OIL AND GAS INSPECTOR DATE JUL 16 1976

CONDITIONS OF APPROVAL, IF ANY: