NO. OF COPIES RECE	13_		
DISTRIBUTIO			
SANTA FE			
FILE		ř	-
U.\$.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		1	
PRORATION OFFICE			
Operator			
	·		

5/3/73

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C+104

	SANTA FE	REQUEST F	FOR ALILOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65			
}	FILE , "	AUTHODIZATION TO TRAN	AND				
ŀ	LAND OFFICE	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL O	5A3			
1	TRANSPORTER OIL :		RECEIVED				
}	OPERATOR GAS		MAN				
.	PRORATION OFFICE		MAY 1173				
	Operator	ing Company	0. 3. 0.				
	Address	.Tily Company	ARTUSINO DI VICE				
		207 So. 4th Street, Artesia, New Mexico 88210					
	Reason(s) for filing (Check proper box,						
	New We!l	Change in Transporter of: Oil Dry Gas					
	Recompletion Change in Ownership	Casinghead Gas Condens					
	If the reaction give name		l nlam butania	N. N. 00210			
	If change of ownership give name and address of previous owner	Marian C. Welch, Boo	ker Blag., Artesia,	N.M. 88210			
71	DESCRIPTION OF WELL AND	LEASE					
	Lease Name	Well No. Pool Name, including Fo		- 640			
	Lackawanna A	11 Artesia (Q.	G.SA) State, Federa	d or Fee State 648			
		10 Feet From The South Line	e and 1650 Feet From	The West			
	Unit Letter 14 ;;						
	Line of Section 24 Tox	wnship 18 Range	27 , NMPM, Ed	dy County			
TI.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s				
44.	Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which appro				
	Navajo Refining Co		Bex-159, Artesia, N Address (Give address to which appro	.M. 88210 ved copy of this form is to be sent)			
	Name of Authorized Transporter of Ca.	singificate data					
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en			
	give location of tanks.	N 24 18 27					
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:				
٧.	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty,			
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Date Spudded	Date Compr. Ready to Frod.	Total Beptil				
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
				Depth Casing Shoe			
	Perforations						
			CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)			
	La lab of Tage	Tubing Pressure	Casing Pressure	Chcke Size			
	Length of Test	. ability i resident					
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF			
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	testing Method (pitot, buck pr.)	Tables Tables					
VI	. CERTIFICATE OF COMPLIAN	NCE	OIL CONSERV	ATION COMMISSION			
			APPROVED MAY 4	<u> </u>			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED TO STATE OF THE STATE				
above is true and complete to the best of my knowledge and		ne best of my knowledge and belief.					
			TITLE OR AND SAS IMSTERTON				
		This form is to be filed in compliance with RULE 1104.		compliance with RULE 1104.			
		ingture)	If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation				
	Engineer		tests taken on the well in acc	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for aller			
	ing meet (1	Title)	All sections of this form able on new and recompleted	nust be intred out completely for allow wells.			

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply