Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
RECEIVED Revised 1-1-89
See Instructions
at Bottom of Page

MAP 1 7 1992

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III	Santa Fe, New N	Mexico 87504-2088	O. C. D.	
1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQUEST FOR ALLOWA	BLE AND AUTHORIZATION	n¥misk• ∩estgr N	
Operator	/		ell API No.	
SDX Resources,			cii Ari No.	
Post Office Box	5061, Midland, Tex	as 79704		
Reason(s) for Filing (Check proper box) New Well		Other (Please explain)		
Recompletion	Change in Transporter of:	Change of Opera	tor	
Change in Operator	Oil Dry Gas Casinghead Gas Condensate	Effective March	1, 1992	
	ates Drilling Co.,	207 S. 4th, Artesia	a, New Mexico 88210	
II. DESCRIPTION OF WELL. Lease Name	AND LEASE			
Artesia Metex Un	well No. Pool Name, Included in it 17 Ar	1 *	nd of Lease Lease No. ate, Federal or Fee St.	
Unit Letter	: 330 Feet From The _	S Line and 1050	Feet From TheLine	
Section 24 Township	p 185 Range Z	7E, NMPM,	Eddy County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		JRAL GAS		
Navaio Refining	Company	Address (Give address to which appro		
Name of Authorized Transporter of Casing	thead Gas X or Dry Gas	Address (Give address to which and	Artesia, NM 88210	
Philling Petrole		Address (Give address to which appro	vea copy of this form is to be sent)	
if well produces oil or liquids,	Unit Sec. Twp. Rge.	The connected?	Odessa, TX 79760	
If this production is commingled with that f IV. COMPLETION DATA	rom any other lease or pool, give comming	zling order number:		
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deeper	n Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			STOTO SEMENT	
V. TEST DATA AND REQUES	T FOR ALLOWABLE			
OIL WELL (Test must be after re Date First New Oil Run To Tank	covery of total volume of load oil and mus	t be equal to or exceed top allowable for Producing Method (Flow, pump, gas lij	this depth or be for full 24 hours.)	
		The state of the s	7 1=	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size fosled 10-3	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF Glig OP	
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION MAR 2 3 1992		
		Date Approved	MANU 6 0 1997	
Revecca Gison		By	CLONED BY	
Signatura Rebecca Olson Agent		0	By ORIGINAL SIGNED BY	
Printed Name Title		MIKE WILLIAMS Title SUPERVISOR, DISTRICT IT		
March 17, 1992 Date	(505) 746-6520 Telephone No.	SUPERVIS	UN, DISTRICT II	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number transporter or other such changes