Santa Fe, New Mexico

## NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval; 366 inditional instructions in Rules and Regulations of the Commission.

				New Mexico	Mar	ch 29, 1950	
OIL CONSE Santa Fe, Ne	RVATION CO	MMISSION,	Place			Date	
Gentlemen:		4					
You	are hereby n	otified that it is our	r intention to comm	ence the drilling	g of a well to be know	าก яя	
	Corporation				No ir		
		iny or Operator		Lease			
of Sec2	5, T18	35 , R 27E	, N. M., P. M.,	Artesia F	ield,		
	N				he north line and		
		( <b>EX</b> ) (W.) o	f the <b>east</b>	line of <b>Sec</b> 1	tion 25.		
0/1		(Give lo directions.)	(Give location from section or other legal subdivision lines. Cross out wrong directions.)				
		If state land	If state land the oil and gas lease is No. 60400 Assignment No				
		If patented					
		Address					
		If governmen	nt land the permitte	e is			
		Address					
AREA 640 ACRES		The lessee is.	The lessee is Gulf Oil Corporation				
		Address	(Bylan 2 Oklahama				
	LL CORRECTLY				as follows:		
Size of Hole	Bize of Casing	llowing strings of o	New or	or cement them  Depth	Landed or Cemented	Sacks Coment	
		2/#	37	0501	_		
* 12" 9"	9 5/8 <sup>4</sup> 7 5/8 <sup>8</sup>	36# 26.4#	New Second Hand	250 ' 400 '	Landed	None	
6 1/4"	5 1/2*	20.4# 14#	New	19501	Cemented Cemented	50	
0 1/4	7 1/2	14#	11 GM	1320.	Lierce to Control	-	
						50	
that the first Additional in	productive oil	or gas sand should	occur at a depth of	about 2000	ting or landing casin	50	
that the first Additional in	productive oil formation:	or gas sand should be pulled as	occur at a depth of	about 2000	ting or landing casin	50	
that the first Additional in #9 5/8" c	productive oil formation: asing will April 3.	or gas sand should	occur at a depth of	about 2000	ting or landing casin	50	
that the first Additional in #9 5/8" c	productive oil formation:	or gas sand should be pulled as	occur at a depth of	casing is ly yours,	ting or landing casin  feet.  run.  Corporation	50	
that the first Additional in  #9 5/8" c  Approved except s  7-5/8" c	productive oil formation:  casing will  April 3.  is follows:  casing will	or gas sand should  be pulled as  ,	soon as 7 5/8*  19_50 Sincere	casing is ly yours, Gulf Oil	run.  Corporation  Corporation	50	
that the first Additional in  #9 5/8" c  Approved except s  7-5/8" c	productive oil formation:  asing will  April 3.  as follows:	or gas sand should  be pulled as  ,	soon as 7 5/8*  19_50 Sincere	casing is ly yours,	run.  Corporation  Corporation	50	
that the first Additional in  #9 5/8" c  Approved except s  7-5/8" c	productive oil formation:  casing will  April 3.  is follows:  casing will	or gas sand should  be pulled as  ,	soon as 7 5/8"  19_50 Sincere	casing is ly yours, Gulf Oil	ting or landing casin  feet.  run.  Corporation  company or Operator	50	
that the first Additional in  #9 5/8 c  Approved except a  7-5/8 c  485 w/50	productive oil formation:  casing will  April 3.  as follows:  casing will  secks of	or gas sand should  be pulled as  ,	soon as 7 5/8°  19_50 Sincere  By Position	casing is ly yours, Gulf Oil	ting or landing casin  feet.  run.  Corporation  company or Operator	50	
Additional in  #9 5/8 c  Approved  except a  7-5/8 c  485 w/50	productive oil formation:  casing will  April 3.  as follows:  casing will  secks of	or gas sand should be pulled as , the comented somented soment.	soon as 7 5/8*  19_50 Sincere  By —  Position Send co	casing is ly yours, Gulf Oil	run.  Corporation Department Operator	50	