

Form C 104

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE

May	C	B	50A
Oil	Co.	Co.	Co.
Artesia	Co.	Co.	Co.
N	O	P	

XX Oil Well
 _____ Gas Well
 _____ Workover Well

Place Hobbs, New MexicoDate May 12, 1950

Designate UNIT well is located in

Unit M, SW SW SE Sec 25.
 POOL Artesia

NOTICE OF COMPLETION OF: (Lease) Aggie State Well No. 1
2310' Feet from North Line 2310' feet from East Line;
 Section 25 Township 18 S Range 27 E

DATE STARTED April 3, 1950 DATE COMPLETED May 12, 1950
 ELEVATION D. F. 3557' TOTAL DEPTH D. F. 2015'
 CABLE TOOLS xxx ROTARY TOOLS _____
 PERFORATIONS DEPTH _____ OR OPEN HOLE DEPTH 2015'

CASING RECORD

SIZE <u>7 5/8"</u>	DEPTH SET <u>488'</u>	SAX CEMENT <u>55</u>
SIZE <u>5 1/2"</u>	DEPTH SET <u>1860'</u>	SAX CEMENT <u>55</u>
SIZE _____	DEPTH SET _____	SAX CEMENT _____

TUBING RECORD

SIZE 2 3/8" DEPTH 1921'

ACID RECORD

NO. GALS. _____	NO. QTS. _____
NO. GALS. _____	NO. QTS. _____
NO. GALS. _____	NO. QTS. _____

SHOT RECORD

NO. QTS. <u>240</u>
NO. QTS. _____
NO. QTS. _____

FORMATION TOPS

T. Anhydrite _____	T. Grayburg <u>1670'</u>	T. Miss. _____
T. Salt _____	T. San Andres _____	T. Dev. _____
B. Salt _____	T. Glorieta _____	T. Sil. _____
T. Yates <u>410'</u>	T. Drinkard _____	T. Ord. _____
T. Seven Rivers <u>650'</u>	T. Wolfcamp _____	T. Granite Wash _____
T. Queen <u>1345'</u>	T. Penn. _____	T. Granite _____

OIL OR GAS PAY 1920' - 2015' WATER _____

Initial Production Test May 12, 1950 Pumping _____ Flowing xxx
 Test ~~xxxxxx~~ Flowed 11 barrels of 36.1 API Gravity oil in 5 hours.

Initial Gas Volume 98,760 Cu. Ft.DATE first oil run to tanks or gas to pipe line May 12, 1950PIPE LINE TAKING OIL New Mexico Asphalt and Refining CompanyREMARKS: This well completed and put COMPANY Gulf Oil Corporationon productive basis May 12, 1950SIGNED BY E. J. Gallagher
District Superintendent

OIL CONSERVATION COMMISSION

BY: [Signature]

MAY 17 1950

RULE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil well. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 A.M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.