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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD. Artesia, NM 88210

## OIL CONSERVATION DIVISION

Diema DD, Alteni, NM 88210	Santa		0X 2U88	4 0000					
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	Sania	Fe, New Mo	exico 8/50	4-2088	11 /3 4 ,				
	REQUEST FOR	ALLOWAE	BLE AND A	UTHOR	ZATION				
I.	TO TRANS	SPORT OIL	AND NAT	TURAL G	27110N 49				
Operator	/				Well A	PI No.			
SDX Resources, Inc. /									
Address				<del></del>	—_ <u></u>	<del></del>			
Post Office Box	5061, Midlan	d, Texa	s 7970	4					
Reason(s) for Filing (Check proper box)		-	Othe	T (Please expl	ain)				
New Well	Change in Tran		Chang	ge of (	perato	r		1	
Recompletion		Gas 📙	Effe	ctive N	March 1	, 1992			
Change in Operator X		ndensate							
If change of operator give name and address of previous operator	ates Drilling	Co., 2	07 S.	4th, Ar	tesia,	New Mex	ico 8	8210	
				<del></del>	·	<del></del>		<del></del>	
II. DESCRIPTION OF WELL									
	Well No. Pool Name, Includi			1 10			Lease Lease No.		
Artesia Metex U	nit 39	Art	esia-Q1	N-GR-SA	State,	Federal or Fee	St.		
0.0	1210								
Unit Letter	: <u>2310</u> Fee	t From The	1 Line	and $\mathcal{L}^2$	10 Fee	et From The	6,	Line	
Section 7.5 Townshi	.0.0								
Township of the state of the st	p (O S Kar	nge 278	, NN	ИРМ,	<del></del>	E	ddy	County	
III. DESIGNATION OF TRAN	SPORTER OF OUR	AND NATTI	DAT CAC						
Name of Authorized Transporter of Oil	or Condensate	TATO	Address (Give	address to w	hick approved	copy of this form	in to be a second	<del></del>	
Navajo Refining	Company							1	
Name of Authorized Transporter of Casing		Dry Gas	Address (Give	Oddress to w	12 Ar	tesia, N copy of this form	<u>M 882</u>	10	
Phillips Petrol		-							
in well produces off or fidulas,	Unit Sec. Tw	p. Rge.	Is gas actually	Connected?	When	essa, TX	7976		
give location of tanks.	1 1 7518	351278			I when	•			
If this production is commingled with that	from any other lease or pool	give comming	ing order numb	ег:					
IV. COMPLETION DATA	•						<del></del> .	<del></del>	
Decision T. C.C.	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back San	na Pac'u	Diff Res'v	
Designate Type of Completion	- (X)	İ	i i		i Dupus i	I lug Dack  Sal	ie kes v	Dill Kesv	
Date Spudded	Date Compl. Ready to Pro-	d.	Total Depth	<del></del>	- <del></del>	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation									
		Top Oil/Gas Pay			Tubing Depth				
Perforations									
· CICALIONS						Depth Casing Si	100		
UOLE CITE	TUBING, CA	CEMENTING RECORD			<del></del>				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
			<u> </u>		<del></del>				
	<del> </del>			<del></del>					
V. TEST DATA AND REQUES	T FOR ALLOWARI	ie .		<del></del>		<u> </u>	<del></del>		
			ha agual ta au						
Date First New Oil Run To Tank	recovery of total volume of lo	da ou ana musi			owable for this ump, gas lift, e		41 24 hours.	·)	
			1 10000011B 1410	ulou (1·10w, p	with' Baz idi' s	•		8 STA	
Length of Test	st Tubing Pressure		Casing Pressure			Choke Size	posi	10 +D	
							3.3	79-92	
Actual Prod. During Test	ual Prod. During Test Oil - Bbls.		Water - Bbls.			Gas- MCF	Lin	9-92	
							Ging		
GAS WELL						<del></del>			
Actual Prod. Test - MCF/D   Length of Test		Bbls. Conden	Bbls. Condensate/MMCF			Gravity of Condensate			
			2010. CONCERNIE WHYICH			GIAVRY OF CONGENSATE			
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VL OPERATOR CERTIFIC	ATE OF COMPLY	ANCE		<del></del>		<del></del>			
I hereby certify that the rules and regul			(	DIL COM	<b>VSFRV</b>	ATION DI	VISIO	N	
Division have been complied with and	that the information given a	bove						•	
is true and complete to the best of my	knowledge and belief.	-	D=4-	A n n =	l	MAR 2 3	1992		
			Date	Approve	a				
Revecca Des	Øn		_	~	monthial S	IGNED BY			
Signature Rebecca Olson	Agent	<del></del>	By_				-		
Printed Name	····	1-			47.5 M/12121 13.5501-101	A DISTRICT	- G		
March 17, 1992	Tit (505) 746-65		Title	<u>ت</u>	95 5 68 1 88 60				
Date	Telepho			t	4.0m - 14 <b>444-14</b> -14				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.