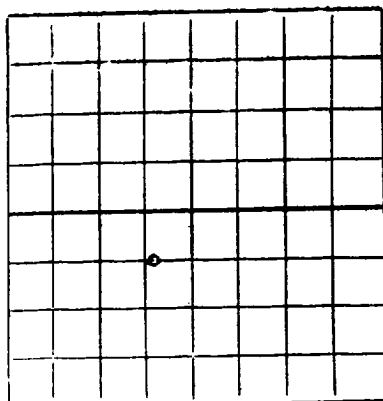


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

RECEIVED
MAR 13 1961
O. E. O.
ATTENTION: FIELD

Gulf Oil Corporation

(Company or Operator)

Gulf et al Eddy State "C"

(Lease)

Well No. 1, in NE $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec 25, T. 18-S, R. 27-E, NMPM.

Wildcat

Pool,

Eddy

County.

Well is 1980 feet from South line and 2008.6 feet from West lineof Section 25-18-27 If State Land the Oil and Gas Lease No. is 648Drilling Commenced April 10, 19 60 Drilling was Completed June 24, 19 60Name of Drilling Contractor McVay & StaffordAddress 1110 Philtower Bldg., Tulsa, Okla.Elevation above sea level at Top of Tubing Head 3554' The information given is to be kept confidential until not, 19

OIL SANDS OR ZONES

No. 1, from 10,025' (csg. notch) No. 4, from to No. 2, from to No. 5, from to No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.No. 2, from to feet.No. 3, from to feet.No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	501'	Guide			Surface Pipe
9-5/8"	36#	New	3289'	Guide			Intermediate String
5-1/2"	17 & 15.5#	New	10,312'	Guide		10,025'	Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	527'	400	Pump & Plug		
12-1/4"	9-5/8"	3312'	780	" " "		
8-3/4"	5-1/2"	10,335'	385	" " "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated notch in 5-1/2" csg at 10,025' with 10,000 gals gelled lease oil with 1/30#

Adomite M-II & 1/2 to 1# SPG.

Result of Production Stimulation Flowed at rate of 291 MCFGPD thru 2-3/8" tbg 17/64" ck. FTP 550#.Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11,208 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Shut In, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 291 M.C.F. plus no barrels of
liquid Hydrocarbon. Shut in Pressure 2350 lbs.
Length of Time Shut in 23 hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):
Southeastern New Mexico Northwestern New Mexico

T. Anhy.		T. Devonian.	11,049'	T. Ojo Alamo.	
T. Salt.		T. Silurian.		T. Kirtland-Fruitland.	
B. Salt.		T. Montoya.		T. Farmington.	
T. Yates.		T. Simpson.		T. Pictured Cliffs.	
T. 7 Rivers.		T. McKee.		T. Menefee.	
T. Queen.	1364'	T. Ellenburger.		T. Point Lookout.	
T. Grayburg.		T. Gr. Wash.		T. Mancos.	
T. San Andres.	2117	T. Granite.		T. Dakota.	
T. Glorieta.		T.		T. Morrison.	
T. Drinkard.		T.		T. Penn.	
T. Tubbs.		T.		T.	
T. Wolfcamp.	7556	T.		T.	
T. Penn.	8328	T.		T.	
T. Miss.	10,532	T.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	22.70'		Distance from top Kelly Drive Bashing to Ground		7857'		Dolo & Sand
	272'		Caliche & Red Bed		7893		Dolo
	405		Anhy		7922		Dolo & Lime
	528		Anhy & Lime		7942		Lime
	532		Anhy, Lime & Salt		7997		Dolo
	1490		Anhy & Lime		8857		Lime & Shale
	3444		Lime		9114		Lime
	3581		Sand & Lime		9255		Lime & Shale
	4313		Lime		9413		Lime
	4456		Lime & Sand		9445		Lime & Shale
	4482		Lime		9496		Lime
	4575		Lime & Sand		9518		Lime & Chert
	4923		Lime		9569		Lime & Sand
	4976		Lime, Sand & Chert		9575		Lime
	5533		Lime		9725		Lime & Shale
	5703		Lime & Sand		9762		Lime
	7170		Lime		9790		Lime & Shale
	7364		Lime & Sand		9821		Lime
	7368		Dolo, Chert & Sand		9863		Lime & Chert
	7676		Lime		10,075		Lime, Chert & Sand
	7715		Lime & Sand		10,134		Lime, Shale & Sand
	7720		Dolo & Chert		10,170		Lime & Sand
	7760		Lime, Shale & Chert		10,228		Lime, Chert & Sand
	7810		Dolo & Chert		10,450		Lime, Shale & Sand

(Continued on attached sheet)

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico
Name L. Russell Title Area Production Manager
March 9, 1961 (Date)