NO. OF COPIES RECEIVED						n . o	101
	 					Form C R ev ise	-105 d 1-1-65
DISTRIBUTION						Sa Indicat	e Type of Lease
SANTA FE		NEWM	EXICO OIL	CONSERVATION C	OMMISSION	State S	
FILE	WEI	LL COMPLE	TION OR R	ECOMPLETION F	REPORT AN	ND LUG L	
U.S.G.S.						!	1 & Gas Lease No.
LAND OFFICE		-	0.5	DEIVER	a	648	-131
OPERATOR			R C.				
la, TYPE OF WELL			M	NY 24 1976		7. Unit Ag	reement Name
	OIL WELL	X GAS WELL		<u>iii</u>		Artes	ia Metex Unit
b. TYPE OF COMPLETE	ON WELL L	25 WELL		OTHER		8. Farm or	Lease Name
NEW I WORK		PLUG	DIFF.	O. C. C.	e-entry) (i
2. Name of Operator	DEEPENL	BACK	RESYN	YESIA, WHERLIST	<u> </u>	9. Well No	
							59
Yates Drilling Company 3, Address of Operator							and Pool, or Wildcat
207 So. 4th St., Artesia, NM 88210							rtesia
4. Location of Well							
v	100	0	C	L	200 6		
UNIT LETTER	_ LOCATED	U FEET FR	OM THE SOU	th LINE AND 2(J08.6	EET FROM	
***	2.5	3.00	0.75			12. County	
West LINE OF SE	25 .c. twp.	. 185 . RGE	27E	MPM ()	HXIII	Eddy	
	16. Date T.D. Read	ched 17. Date	Compl. (Ready	to Prod.) 18. Elev	vations (DF , R	KB, RT, GR, etc.) 19	, Elev. Cashinghead
Re-entry 3-30-76		1-0	76	ļ <i>.</i>	3550.3_0	ar .	Ì
20. Total Depth	21. Plug B	Back T.D.	22. If Mu	altiple Compl., How	23. Interval:	s Rotery Tools	Cable Tools
11208'	300	0 !	Many	<i>f</i>	Drilled 1	By :	
24. Producing Interval(s),	1	-	, Name				25. Was Directional Survey
24. 1 roducing (merrin(b))	0. 1112 compressor	,	,				Made
1891-2018	Grayburg						No
06 The Florida and OA	and and Dum					27	Was Well Cored
26. Type Electric and Oth	ner Logs Nun					12"	was well colled
GR - CCL							No
28.		CAS	ING RECORD	(Report all strings se	et in well)		
CASING SIZE	WEIGHT LB./F	T. DEPTH	SET	HOLE SIZE	CEMEN	TING RECORD	AMOUNT PULLED
13-3/8	48	527	'	17½	Circ	2	
9-5/8	36	3312		124	780	sks	
-5 \ -	17 & 15 ¹ 2	-10312		8-3/4	385		6603
	p. 7 - er 13-2	1 2002		<u> </u>			
	1 4 132	10011		3,7,4	¥.#		
29.		ER RECORD		5 5/ 1	30.	TUBING RE	
			SACKS CEME			TUBING RE	
29. SIZE	LIN	ER RECORD			30.	DEPTH SET	CORD PACKER SET
	LIN	ER RECORD			30.		CORD
SIZE	LIN	ER RECORD BOTTOM		ENT SCREEN	30. SIZE 2-3/8	1900	CORD PACKER SET None
SIZE 31. Perforation Record (III	LIN TOP	ER RECORD BOTTOM	SACKS CEME	SCREEN 32. AC	30. SIZE 2-3/8	DEPTH SET 1900 RACTURE, CEMENT S	PACKER SET None QUEEZE, ETC.
31. Perforation Record (In 2 shots/ft	TOP nterval, size and n 1891-95,	ER RECORD BOTTOM umber) 1901-09,	SACKS CEME	SCREEN 32. AC DEPTH IN	30. SIZE 2-3/8 CID, SHOT, FR	DEPTH SET 1900 RACTURE, CEMENT S AMOUNT AND K	PACKER SET None QUEEZE, ETC. IND MATERIAL USED
31. Perforation Record (In 2 shots/ft 1939-40, 194	LIN TOP nterval, size and n 1891-95, 2-47, 194	ER RECORD BOTTOM umber) 1901-09, 9-53, 19	SACKS CEME	32. AC DEPTH IN 1939-20	30. SIZE 2-3/8 CID, SHOT, FR TERVAL	1900 RACTURE, CEMENT S AMOUNT AND K 1250 HCL,	PACKER SET None QUEEZE, ETC. IND MATERIAL USED 30000*, 12500#s6
31. Perforation Record (In 2 shots/ft	LIN TOP nterval, size and n 1891-95, 2-47, 194	ER RECORD BOTTOM umber) 1901-09, 9-53, 19	SACKS CEME	SCREEN 32. AC DEPTH IN	30. SIZE 2-3/8 CID, SHOT, FR TERVAL	1900 RACTURE, CEMENT S AMOUNT AND K 1250 HCL,	PACKER SET None QUEEZE, ETC. IND MATERIAL USED
31. Perforation Record (In 2 shots/ft 1939-40, 194	LIN TOP nterval, size and n 1891-95, 2-47, 194	ER RECORD BOTTOM umber) 1901-09, 9-53, 19	SACKS CEME	32. AC DEPTH IN 1939-20	30. SIZE 2-3/8 CID, SHOT, FR TERVAL 18	DEPTH SET 1900 RACTURE, CEMENT S AMOUNT AND K 1250 HCL, 500 HCL,	PACKER SET NONE QUEEZE, ETC. IND MATERIAL USED 30000*, 12500#s6
31. Perforation Record (In 2 shots/ft 1939-40, 194 1984-88, 200	LIN TOP nterval, size and n 1891-95, 2-47, 194	ER RECORD BOTTOM umber) 1901-09, 9-53, 19	SACKS CEME	32. AC DEPTH IN 1939-201	30. SIZE 2-3/8 CID, SHOT, FR TERVAL 18	DEPTH SET 1900 RACTURE, CEMENT S AMOUNT AND K 1250 HCL, 500 HCL,	PACKER SET None QUEEZE, ETC. IND MATERIAL USED 30000*, 12500#s6
31. Perforation Record (In 2 shots/ft 1939-40, 194 1984-88, 200	LIN TOP Interval, size and n 1891-95, 2-47, 194 9-12, 201	ER RECORD BOTTOM umber) 1901-09, 9-53, 19 4-18.	SACKS CEME	32. AC DEPTH IN 1939-201 1891-190	30. SIZE 2-3/8 CID, SHOT, FR TERVAL 18 09	DEPTH SET 1900 RACTURE, CEMENT S AMOUNT AND K 1250 HCL, 500 HCL, * gallons of	PACKER SET None QUEEZE, ETC. IND MATERIAL USED 30000*, 12500#s6 10000*, 7500#s6
31. Perforation Record (III 2 shots/ft 1939-40, 194 1984-88, 200	LIN TOP Interval, size and n 1891-95, 2-47, 194 9-12, 201	ER RECORD BOTTOM umber) 1901-09, 9-53, 19 4-18.	SACKS CEME	32. AC DEPTH IN 1939-201	30. SIZE 2-3/8 CID, SHOT, FR TERVAL 18 09	DEPTH SET 1900 RACTURE, CEMENT S AMOUNT AND K 1250 HCL, 500 HCL, * gallons of	PACKER SET None QUEEZE, ETC. IND MATERIAL USED 30000*, 12500#sd 10000*, 7500#sd f gelled wtr. tus (Prod. or Shut-in)
31. Perforation Record (In 2 shots/ft 1939-40, 194 1984-88, 200	LIN TOP Interval, size and n 1891-95, 2-47, 194 9-12, 201	umber) 1901-09, 9-53, 19 4-18. Ion Method (Flow	SACKS CEME	32. AC DEPTH IN 1939-201 1891-190 PRODUCTION pumping — Size and to	30. SIZE 2-3/8 CID, SHOT, FR TERVAL 18 09	DEPTH SET 1900 RACTURE, CEMENT S AMOUNT AND K 1250 HCL, 500 HCL, * gallons of Well State Proceedings	PACKER SET None QUEEZE, ETC. IND MATERIAL USED 30000*, 12500#sd 10000*, 7500#sd f gelled wtr. tus (Prod. or Shut-in) ducing
31. Perforation Record (In 2 shots/ft 1939-40, 194 1984-88, 200 33. Date First Production 4-9-76 Date of Test	LIN TOP Interval, size and n 1891-95, 2-47, 194 9-12, 201	ER RECORD BOTTOM umber) 1901-09, 9-53, 19 4-18.	SACKS CEME	32. AC DEPTH IN 1939-201 1891-190 PRODUCTION pumping — Size and to	30. SIZE 2-3/8 CID, SHOT, FR TERVAL 18 09 ype pump) Gas — MCF	DEPTH SET 1900 RACTURE, CEMENT S AMOUNT AND K 1250 HCL, 500 HCL, * gallons of the second secon	PACKER SET NONE QUEEZE, ETC. IND MATERIAL USED 30000*, 12500#s6 10000*, 7500# s6 f gelled wtr. tus (Prod. or Shut-in) ducing Gas-Oil Ratio
31. Perforation Record (III 2 shots/ft 1939-40, 194 1984-88, 200 33. Date First Production 4-9-76	LIN TOP Interval, size and n 1891-95, 2-47, 194 9-12, 201	umber) 1901-09, 9-53, 19 4-18. Ion Method (Flow	SACKS CEME	32. AC DEPTH IN 1939-20 1891-190 PRODUCTION pumping - Size and to	30. SIZE 2-3/8 CID, SHOT, FR TERVAL 18 09	DEPTH SET 1900 RACTURE, CEMENT S AMOUNT AND K 1250 HCL, 500 HCL, * gallons of the second secon	PACKER SET NONE QUEEZE, ETC. IND MATERIAL USED 30000*, 12500#s6 10000*, 7500# s6 f gelled wtr. tus (Prod. or Shut-in) ducing Gas—Oil Ratio NA
31. Perforation Record (In 2 shots/ft 1939-40, 194 1984-88, 200 33. Date First Production 4-9-76 Date of Test	LIN TOP Interval, size and n 1891-95, 2-47, 194 19-12, 201 Products Hours Tested	ER RECORD BOTTOM umber) 1901-09, 9-53, 19 4-18. Ion Method (Flow Pump 12 Choke Size —— Calculated 24	SACKS CEME 067-72, Faving, gas lift, 1" Prod'n. For Test Period 1- Oil - Bbl.	32. AC DEPTH IN 1939-201 1891-190 PRODUCTION pumping — Size and to	30. SIZE 2-3/8 CID, SHOT, FR TERVAL 18 09 ype pump) Gas - MCF TSTM	DEPTH SET 1900 RACTURE, CEMENT S AMOUNT AND K 1250 HCL, 500 HCL, * gallons of the second secon	PACKER SET NONE QUEEZE, ETC. IND MATERIAL USED 30000*, 12500#s6 10000*, 7500#s6 f gelled wtr. tus (Prod. or Shut-in) ducing Gas—Oil Ratio NA il Gravity — API (Corr.)
31. Perforation Record (In 2 shots/ft 1939-40, 194 1984-88, 200 33. Date First Production 4-9-76 Date of Test 4-14-76	LIN TOP Interval, size and n 1891-95, 2-47, 194 9-12, 201 Products Hours Tested 24	ER RECORD BOTTOM umber) 1901-09, 9-53, 19 4-18. Ion Method (Flow Pump 13 Choke Size	SACKS CEME 067-72, Fraing, gas lift, 1" Prod'n. For Test Period	32. AC DEPTH IN 1939-203 1891-190 PRODUCTION pumping — Size and to	30. SIZE 2-3/8 CID, SHOT, FR TERVAL 18 09 ype pump) Gas - MCF TSTM	DEPTH SET 1900 RACTURE, CEMENT S AMOUNT AND K 1250 HCL, 500 HCL, * gallons of the second secon	PACKER SET NONE QUEEZE, ETC. IND MATERIAL USED 30000*, 12500#s6 10000*, 7500# s6 f gelled wtr. tus (Prod. or Shut-in) ducing Gas—Oil Ratio NA
31. Perforation Record (In 2 shots/ft 1939-40, 194 1984-88, 200 33. Date First Production 4-9-76 Date of Test 4-14-76	LIN TOP Interval, size and n 1891-95, 2-47, 194 9-12, 201 Products Hours Tested 24 Casing Pressure	ER RECORD BOTTOM umber) 1901-09, 9-53, 19 4-18. Ion Method (Flow Pump 11 Choke Size Calculated 24 Hour Rate	SACKS CEME 067-72, Faving, gas lift, 1" Prod'n. For Test Period 1- Oil - Bbl.	32. AC DEPTH IN 1939-20 1891-190 PRODUCTION pumping - Size and to 56 Gas - MCF	30. SIZE 2-3/8 CID, SHOT, FR TERVAL 18 09 ype pump) Gas - MCF TSTM	DEPTH SET 1900 RACTURE, CEMENT S AMOUNT AND K 1250 HCL, 500 HCL, * gallons of the second secon	PACKER SET NONE QUEEZE, ETC. IND MATERIAL USED 30000*, 12500#s6 10000*, 7500#s6 f gelled wtr. tus (Prod. or Shut-in) ducing Gas-Oil Ratio NA il Gravity - API (Corr.) 38
31. Perforation Record (In 2 shots/ft 1939-40, 194 1984-88, 200 33. Date First Production 4-9-76 Date of Test 4-14-76 Flow Tubing Press	products Hours Tested 24 Casing Pressure Cold, used for fuel,	ER RECORD BOTTOM umber) 1901-09, 9-53, 19 4-18. Ion Method (Flow Pump 11 Choke Size Calculated 24 Hour Rate	SACKS CEME 067-72, Faving, gas lift, 1" Prod'n. For Test Period 1- Oil - Bbl.	32. AC DEPTH IN 1939-20 1891-190 PRODUCTION pumping - Size and to 56 Gas - MCF	30. SIZE 2-3/8 CID, SHOT, FR TERVAL 18 09 ype pump) Gas - MCF TSTM	DEPTH SET 1900 RACTURE, CEMENT S AMOUNT AND K 1250 HCL, 500 HCL, * gallons of the second secon	PACKER SET None QUEEZE, ETC. IND MATERIAL USED 30000*, 12500#s6 10000*, 7500# s6 f gelled wtr. tus (Prod. or Shut-in) ducing Gas—Oil Ratio NA il Gravity — API (Corr.) 38
31. Perforation Record (In 2 shots/ft 1939-40, 194 1984-88, 200 33. Date First Production 4-9-76 Date of Test 4-14-76 Flow Tubing Press 34. Disposition of Gas (S	products Hours Tested 24 Casing Pressure Cold, used for fuel,	ER RECORD BOTTOM umber) 1901-09, 9-53, 19 4-18. Ion Method (Flow Pump 11 Choke Size Calculated 24 Hour Rate	SACKS CEME 067-72, Faving, gas lift, 1" Prod'n. For Test Period 1- Oil - Bbl.	32. AC DEPTH IN 1939-20 1891-190 PRODUCTION pumping — Size and to 56 Gas — MCI	30. SIZE 2-3/8 CID, SHOT, FR TERVAL 18 09 ype pump) Gas - MCF TSTM	DEPTH SET 1900 CACTURE, CEMENT S AMOUNT AND K 1250 HCL, 500 HCL, * gallons o Well State Proc Water - Bbl. O Test Witnessed	PACKER SET None QUEEZE, ETC. IND MATERIAL USED 30000*, 12500#s6 10000*, 7500# s6 f gelled wtr. tus (Prod. or Shut-in) ducing Gas—Oil Ratio NA il Gravity — API (Corr.) 38
31. Perforation Record (In 2 shots/ft 1939-40, 194 1984-88, 200 33. Date First Production 4-9-76 Date of Test 4-14-76 Flow Tubing Press 34. Disposition of Gas (Sure Fuel)	products Hours Tested 24 Casing Pressure Cold, used for fuel,	ER RECORD BOTTOM umber) 1901-09, 9-53, 19 4-18. Ion Method (Flow Pump 11 Choke Size Calculated 24 Hour Rate	SACKS CEME 067-72, Faving, gas lift, 1" Prod'n. For Test Period 1- Oil - Bbl.	32. AC DEPTH IN 1939-20 1891-190 PRODUCTION pumping — Size and to 56 Gas — MCI	30. SIZE 2-3/8 CID, SHOT, FR TERVAL 18 09 ype pump) Gas - MCF TSTM	DEPTH SET 1900 CACTURE, CEMENT S AMOUNT AND K 1250 HCL, 500 HCL, * gallons o Well State Proc Water - Bbl. O Test Witnessed	PACKER SET None QUEEZE, ETC. IND MATERIAL USED 30000*, 12500#s6 10000*, 7500# s6 f gelled wtr. tus (Prod. or Shut-in) ducing Gas—Oil Ratio NA il Gravity — API (Corr.) 38
31. Perforation Record (In 2 shots/ft 1939-40, 194 1984-88, 200 33. Date First Production 4-9-76 Date of Test 4-14-76 Flow Tubing Press 34. Disposition of Gas (Substitution of Gas (Substitut	Products Hours Tested 24 Casing Pressure Cold, used for fuel,	ER RECORD BOTTOM umber) 1901-09, 9-53, 19 4-18. Ion Method (Flow Pump 1; Choke Size ————————————————————————————————————	Prod'n. For Test Period. Oil – Bbl. 56	32. AC DEPTH IN 1939-203 1891-190 PRODUCTION pumping - Size and to 56 Gas - MCI TSTM	30. SIZE 2-3/8 CID, SHOT, FR TERVAL 18 09 ype pump) Gas - MCF TSTM Wa	DEPTH SET 1900 PACTURE, CEMENT S AMOUNT AND K 1250 HCL, 500 HCL, * gallons of the process	PACKER SET NONE QUEEZE, ETC. IND MATERIAL USED 30000*, 12500#s6 10000*, 7500# s6 f gelled wtr. tus (Prod. or Shut-in) ducing Gas—Oil Ratio NA il Gravity — API (Corr.) 38 By Vin
31. Perforation Record (In 2 shots/ft 1939-40, 194 1984-88, 200 33. Date First Production 4-9-76 Date of Test 4-14-76 Flow Tubing Press 34. Disposition of Gas (Sure Fuel)	Products Hours Tested 24 Casing Pressure Cold, used for fuel,	ER RECORD BOTTOM umber) 1901-09, 9-53, 19 4-18. Ion Method (Flow Pump 1; Choke Size ————————————————————————————————————	Prod'n. For Test Period. Oil – Bbl. 56	32. AC DEPTH IN 1939-203 1891-190 PRODUCTION pumping - Size and to 56 Gas - MCI TSTM	30. SIZE 2-3/8 CID, SHOT, FR TERVAL 18 09 ype pump) Gas - MCF TSTM Wa	DEPTH SET 1900 PACTURE, CEMENT S AMOUNT AND K 1250 HCL, 500 HCL, * gallons of the process	PACKER SET NONE QUEEZE, ETC. IND MATERIAL USED 30000*, 12500#s6 10000*, 7500# s6 f gelled wtr. tus (Prod. or Shut-in) ducing Gas—Oil Ratio NA il Gravity — API (Corr.) 38 By Vin
31. Perforation Record (In 2 shots/ft 1939-40, 194 1984-88, 200 33. Date First Production 4-9-76 Date of Test 4-14-76 Flow Tubing Press 34. Disposition of Gas (Substitution of Gas (Substitut	Products Hours Tested 24 Casing Pressure Cold, used for fuel,	ER RECORD BOTTOM umber) 1901-09, 9-53, 19 4-18. Ion Method (Flow Pump 1; Choke Size ————————————————————————————————————	SACKS CEME 067-72, Fraing, gas lift, 1" Prod'n. For Test Period 1- Oil - Bbl. 56	32. AC DEPTH IN 1939-20 1891-190 PRODUCTION pumping - Size and to 56 Gas - MCI TSTM	30. SIZE 2-3/8 CID, SHOT, FR TERVAL 18 09 ype pump) Gas - MCF TSTM Wa	DEPTH SET 1900 RACTURE, CEMENT S AMOUNT AND K 1250 HCL, 500 HCL, * gallons of Well State Proc Water - Bbl. O Test Witnessed Von Col my knowledge and beli	PACKER SET NONE QUEEZE, ETC. IND MATERIAL USED 30000*, 12500#s6 10000*, 7500#s6 f gelled wtr. tus (Prod. or Shut-in) ducing Gas—Oil Ratio NA il Gravity — API (Corr.) 38 By vin
31. Perforation Record (In 2 shots/ft 1939-40, 194 1984-88, 200 33. Date First Production 4-9-76 Date of Test 4-14-76 Flow Tubing Press 34. Disposition of Gas (Substitution of Gas (Substitut	Products Hours Tested 24 Casing Pressure Cold, used for fuel,	ER RECORD BOTTOM umber) 1901-09, 9-53, 19 4-18. Ion Method (Flow Pump 1; Choke Size ————————————————————————————————————	SACKS CEME 067-72, Fraing, gas lift, 1" Prod'n. For Test Period 1- Oil - Bbl. 56	32. AC DEPTH IN 1939-203 1891-190 PRODUCTION pumping - Size and to 56 Gas - MCI TSTM	30. SIZE 2-3/8 CID, SHOT, FR TERVAL 18 09 ype pump) Gas - MCF TSTM Wa	DEPTH SET 1900 RACTURE, CEMENT S AMOUNT AND K 1250 HCL, 500 HCL, * gallons of Well State Proc Water - Bbl. O Test Witnessed Von Col my knowledge and beli	PACKER SET NONE QUEEZE, ETC. IND MATERIAL USED 30000*, 12500#s6 10000*, 7500# s6 f gelled wtr. tus (Prod. or Shut-in) ducing Gas—Oil Ratio NA il Gravity — API (Corr.) 38 By Vin