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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 3 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-61

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. C.

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

ARTESIA, OFFICE

1. <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Yates Drilling Company	8. Farm or Lease Name Artesia Metex Unit
3. Address of Operator 207 So. 4th St., Artesia, NM 88210	9. Well No. 38
4. Location of Well UNIT LETTER <u>F</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM <u>West</u> <u>25</u> <u>18S</u> <u>27E</u> THE <u>LINE, SECTION</u> <u>TOWNSHIP</u> <u>RANGE</u> <u>NMPM.</u>	10. Field, Pool, or Wildcat Artesia
15. Elevation (Show whether DF, RT, GP, etc.) 3560' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CEMENT <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dates of completion and proposed work) SEE RULE 1103.

7/24/75 - Pulled tbq and rods. Cleaned out to TD 2025'.

7/25/75 - RIH with tbq and open hole Lynes packer. Set packer at 1850'. Sand-water frac'd with 40000 gal treated water, 1000 gal 15% NE acid, 20000# 20/40 sand, 10000# 10/20 sand, 1200# 50/50 Rocksalt and benzoic acid flakes diverting material. Average treating rate of 14 BPM at 1600 psig, maximum 1650 psig. Production rate before 9 BOPD and 0 BWPD; After 39 BOPD and 59 BWPD.

Well tested 8/21/75 - please increase allowable to 39 BOPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Peyton Yates</u>	TITLE <u>Engineer</u>	DATE - <u>8/28/75</u>
APPROVED BY <u>W. A. Gussert</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>SEP 3 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		