Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
SDX Resources, Inc.					Well API No.				
Address									
Post Office Box Reason(s) for Filing (Check proper box)	x 5061, Midlar	ıd, Texa							
New Well	Change in Tra	nsporter of:		or (Please exp	_{lain)} Operato	r		-	
Recompletion	Oil Dry		Effe	ctive	March 1	1992			
Change in Operator	Casinghead Gas Co	ndensate 🔲							
f change of operator give name nd address of previous operator	Yates Drilling	Co., 2	07 S.	4th, A	rtesia,	New Me	xico E	38210	
I. DESCRIPTION OF WELL									
Lease Name	Well No. Poo	ng Formation Vind of			f Lease No.				
Artesia Metex I	- • . 2 0					Federal or Fee St.			
Location									
Unit Letter	_:	et From The	YU_Lin	e and	1310 Fe	et From The _	ω	Line	
Section 75 Towns	hip 188 Ran	nge 778	,N	МРМ,			Eddy	County	
II. DESIGNATION OF TRA	NSPORTER OF OIL	AND NATU	RAL GAS						
Name of Authorized Transporter of Oil	or Condensate		Address (Giv		hich approved				
Navajo Refining Name of Authorized Transporter of Casi		Day Gas [P. 0	<u>Box</u>	175. Ar	tesia,	NM 882	210	
Philling Petro		Dry Gas			hich approved				
If well produces oil or liquids, rive location of tanks.	Unit Sec. Tw	p. Rge.	Is gas actuali	y connected?	ook, Od When		X /9/6	3 U	
		. 1	Tho	000	i				
this production is commingled with the V. COMPLETION DATA								·	
Designate Type of Completion	n - (X)	Gas Well 	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Pro	d.	Total Depth	<u> </u>	1	P.B.T.D.		<u> </u>	
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth				
erforations					Depth Casing Shoe				
						Deput Casing	, Snoe		
•	TUBING, CA	SING AND	CEMENTI	NG RECO	RD	·			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
			 			<u> </u>			
		 -	 			· · · · · · · · · · · · · · · · · · ·			
/ TOPOTO DATE AND TOPOTO									
/. TEST DATA AND REQUIDED IL WELL (Test must be after									
Date First New Oil Run To Tank	recovery of total volume of ic	xaa ou ana musi			lowable for this sump, gas lift, e		ər full 24 how	rs.)	
				(* 1011,)		,	parti	& In	
Length of Test	Tubing Pressure		Casing Pressure			Choke Size Posled ID			
Actual Prod. During Test	al Prod. During Test Oil - Bbls.		Water - Bbls.			Gas- MCF		1 12	
, man 1100 Dating 1001	Oil - Bois.		Marter - Poli	L		Gas- MCF	Edig	, 0,0	
GAS WELL	· · · · · · · · · · · · · · · · · · ·		<u> </u>						
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFI	CATE OF COMPLI	ANCE	1			<u> </u>			
I hereby certify that the rules and reg	gulations of the Oil Conservati	on.		OIL CO	NSERV.	ATION [DIVISIO	NC	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				MAR 2 5 1992					
·	-		Date	e Approv	ed				
Revecca Oc	Son				C.	File of	in Lo E	3 Y	
Signatura Rebecca Olson	Agent		∥ By_		K :	तब्ह जाता । †	AWS		
Printed Name	Ti	Це	Title		S	UPERVISO	R. DISTR	HCT IT	
March 17, 1992				· ———		••	·····		
Date	Telepho	ance No.	H	ı					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.