NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, er its proper agent not more than twenty days after completion of well. Follow instructions in the Bules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED

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Representing Nalco Resler Yatea Company or Operator

Address Carrer Building, Artesia, New Mexico

FORMATION RECORD

FROM	то	THICKNESS IN FEET			FORMATION			
	!	Dolo	Desc	ription	Anhy	f Shale Red	≸ Sand Red	Description
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		15		snady	-			
1815	1826	95		mottled	5			
1826	1838	ió		sandy	*			90% Grey
1838	1848	20	buff				40	40% Gray
1848	1858	80		ocletic			20	may to the state of the state
1858	1875	100		f.X.			~~	
1875	1901	100		f.X.				
1901	1918	100		sandy				I
1918								1
	1940	100		f.X.				40%Gray comonton
1940	1951	60		f.X.				AUAGRAY COMORTON
1951	1965	60	1	f.X.				20%no oil stain 20% oil stains
1965	1971	100	Buff	f.X.				
1971	1980	20		f.X.				1
		50		very sandy				30% some oil stain
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		90	buff	f.X.				I
1993	2000	100		extremely say	ndy			i
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