

|                        |  |
|------------------------|--|
| NO. OF COPIES RECEIVED |  |
| DISTRIBUTION           |  |
| NTA FE                 |  |
| LE                     |  |
| S.G.S.                 |  |
| AND OFFICE             |  |
| PERATOR                |  |

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUL 16 1976

C.C.C.

ARTESIA, OFFICE

|  |
|--|
| 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |
| 7. Unit Agreement Name   |
| 8. Farm or Lease Name<br>Artesia Metex Unit  |
| 9. Well No.<br>1 27  |
| 10. Field and Pool, or Wildcat<br>Artesia  |
| 12. County<br>Eddy   |

# SUNDY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Yates Drilling Company

Address of Operator

207 So. 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER D 990 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 18S RANGE 27E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3564 DF

12. County

Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-10-76 Pulled tbg and rods. CO to TD 2020' with sand pump.

4-12-76 Ran GR-N log 1200' - 2012' TD open hole.

4-13-76 Flushed hole with 2000 gal gelled water and 8000 gal fresh wtr. Sand-water frac with 25000# 20/40 sand, 5000# 10/20 sand, 40,000 gal gelled water and acidized with 750 gal 15% reg. at average rate of 18 BPM 2000 psi, max 18 BPM 2200 psi. Ran in hole with 1970' of 2-3/8" tbg, rods and pump and returned to production. Production before - 2 BOPD, 1 BWPD; After 6 BOPD, 5 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peyton Yates

TITLE Engineer

DATE 7/14/76

APPROVED BY Delan Mearns

TITLE OIL AND GAS INSPECTOR

DATE JUL 16 1976

CONDITIONS OF APPROVAL, IF ANY: