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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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DEC 12 1973

Operator	Yates Drilling Company	O. C. C. ARTESIA, OFFICE
Address	207 So. 4th St., Artesia, N.M. 88210	
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:	Change name from:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	State 648 #105 to:
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Well 36
	Dry Gas <input type="checkbox"/>	
	Condensate <input type="checkbox"/>	
If change of ownership give name and address of previous owner	Depco, Inc., 800 Central, Odessa, TX 79760	

II. DESCRIPTION OF WELL AND LEASE		Lease No.
Lease Name	Well No.	Pool Name, Including Formation
Artesia Metex Unit	36	Artesia
Kind of Lease	State, Federal or Fee	State
Location	Lease No. 648-131	
Unit Letter	E	2310 Feet From The North Line and 990 Feet From The West
Line of Section	25	Township 18 S Range 27 E, NMPM, Eddy County

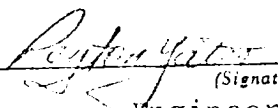
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	N. Freeman, Artesia, N.M. 88210	
Navajo Refining Co. - Pipeline Div.	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	F	25
	18 S	27 E
Is gas actually connected?	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Completion - (X)		X							
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations	Depth Casing Shoe								
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	
Engineer	
(Title)	
August 31, 1973	
(Date)	

OIL CONSERVATION COMMISSION	
DEC 18 1973	
APPROVED	19
BY	W. A. Gressett
TITLE	OIL AND GAS INSPECTOR.
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply	