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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions RECENTED

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL C	CONSERVA	ATION D	IVISIO	N WEE	1997	at Botto	om of Page
DISTRICT III	Sa	P.O. Bonta Fe, New M	ox 2088 [exico_87504	4-2088				
1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FO							
I. Operator	TOTRA	NSPORT OIL	- AND NAT	URAL G/	ZATION AS			
SDX Resources,				PI No.				
Address							· .	
Post Office Box Reason(s) for Filing (Check proper box)	5061, Midl	and, Texa						
New Well	Change in	Transporter of:	☐ Other	(Please explo	zin)			
Recompletion	Oil 🔲	Dry Gas	Effec	tive M	perato March 1	r . 1992		
Change in Operator X If change of operator give name Y.	Casinghead Gas	Condensate						
and address of previous operator	ates Drilli	.iig Co., 2	207 S. 4	th, Ar	tesia,	New Me	xico 8	38210
II. DESCRIPTION OF WELL. Lease Name		I						
Well No. Pool Name, Including						of Lease Lease No. Federal or Fee		
Location	,,,,,,	ALL	<u>esta-QN</u>	-GR-SA	State,		St	. 648
Unit Letter	: 1650	Feet From The	S Line	and16	50 Fe	et From The	W	Line
Section 75 Township	185	Range Z7	9 100	To c				ЦПС
				PM,			Eddy	County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF OI	L AND NATU	RAL GAS	add-at				
Navajo Refining	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 175, Artesia, NM 88210							
Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent)							
Phillips Petrole If well produces oil or liquids,	eum Company Unit Sec.		Is gas actually of	Penbro	ok, Od	essa, T	X 7976	50
give location of tanks.	1 l Ì		4100	$\alpha \sim$	When	1		
If this production is commingled with that f IV. COMPLETION DATA	rom any other lease or p	pool, give commingli	ing order number	r. ——				
	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back S	ama Bashi	h:mn t
Designate Type of Completion - Date Spudded		<u> </u>	Ĺ i		L	Ling Dack 12:	une Kes v	Diff Res'v
. San Comp. Ready to Fron.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations								
						Depth Casing	Shoe	
HOLE SIZE	CEMENTING RECORD							
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUES								
OIL WELL (Test must be after re Date First New Oil Run To Tank	covery of total volume of	of load oil and must	be equal to or ex	cceed top allo	wable for this	depth or be for	full 24 hour	·s.)
Date in the Control to 120k	Date of Test		Producing Meth	iod (Flow, pui	mp, gas lift, ei	c.)	2 %	17- 2
Length of Test	Tubing Pressure		Casing Pressure			Choke Size 3 3 7 GA		
Actual Prod. During Test	Oil - Bbls.		W. Su			5.27.92		
			Mater - Rois	Water - Bbls.			Gas- MCF lang of	
GAS WELL			·					
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size		
				(wiw-in)		Cloke Size		
VL OPERATOR CERTIFICA	ATE OF COMP	LIANCE		" OON				
I hereby certify that the rules and regula Division have been complied with and t	hat the information give	ration en above	0	IL CON	SERVA	ATION D		N
is true and complete to the best of my k	Date Approved			MAR 2 3 1992				
Reveca Olso		Date Approved						
Signature Rebecca Olson	By ORIGINAL SIGNED BY							
Printed Name Title			I MIKE WILLIAMS					
March 17, 1992	Title SUPERVISOR DISTRICT W							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.