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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 2 1974

O. C. C.  
ARTESIA OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name Artesia Metex Unit
8. Farm or Lease Name
9. Well No. 40
10. Field and Pool, or Wildcat Artesia
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Artesia Metex Unit
2. Name of Operator Yates Drilling Company	8. Farm or Lease Name
3. Address of Operator 207 So. 4th St., Artesia, N.M. 88210	9. Well No. 40
4. Location of Well UNIT LETTER <u>H</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18S</u> RANGE <u>27E</u> NMPM.	10. Field and Pool, or Wildcat Artesia
15. Elevation (Show whether DF, RT, GR, etc.) 3560 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
Conversion to Input ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Date 5-6-74 Cleaned out to T.D. of 2103'. Ran 52 jts of 4½" 9.5# csg. Set at 2099.7' with 250 sks of Class C cement. Temp survey cement top 1740'. Ran GR-Neutron log. T.D. to 2083'. Perforated as follows: 3 shots/ft, 1882-86, 1900-02, 1916-20, 1940-48, 1959-62, 1977-80, 2001-03, 2009-12 & 2064-68, total 90 shots.

Brokedown all zones with bridge plug and pkr. Used total of 2500 gals 15% HCL and 175 bbls 1% KCL wtr. Ran 60 jts of 2-3/8" cement lined tbq and set on Guiberson shorty tension pkr at 1852' w/15000# tension. Loaded backside with treated wtr and left casing valve open for leak detection. Began water injection 5-8-74 under the provisions of Oil Conservation Commission Orders Nos. R-4608 and R-4609.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert J. Jones TITLE Engineer DATE 7-17-74  
APPROVED BY W. A. Gressett TITLE OIL AND GAS CONSERVATION DATE JUL 28 1974  
CONDITIONS OF APPROVAL, IF ANY: