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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 13 1977

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well	7. Unit Agreement Name
2. Name of Operator Yates Drilling Company	8. Farm or Lease Name Artesia Metex Unit
3. Address of Operator 207 So. 4th, Artesia, NM 88210	9. Well No. 1 40
4. Location of Well UNIT LETTER H 2310 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 18S RANGE 27E . NWPM.	10. Field and Pool, or Wildcat Artesia
15. Elevation (Show whether DF, RT, GR, etc.) 3560 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Existing: TD 2083', 4½" 9.5# csg set at 2099.7' w/250 sx cmt.
Perfs: 3 SPF 1882-86, 1900-02, 1916-20, 1940-48, 1959-62, 1977-80, 2001-03, 2009-12 & 2064-68. 2-3/8" cmt lined tbg set on Guiberson shorty tension pkr at 1852' w/15000#. Backside loaded with treated water and casing valve open for leak detection.

Propose: Pull tubing - set wire-line plug at 1908' and squeeze perfs 1882-86 & 1900-02 with 100 sx cement. Let cmt set. Run 2-3/8" cmt lined tbg and set on Guiberson tension pkr at approx 1852'. Load backside with treated water and return to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Lenny Hernandez</u>	TITLE <u>Agent</u>	DATE <u>6/13/77</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT H</u>	DATE <u>JUN 15 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		