

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

APR 19 '89

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

State 648

7. Lease Name or Unit Agreement Name

Artesia Metex Unit

8. Well No.

#40

9. Pool name or Wildcat

Artesia-QN-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER Water Injection Well

2. Name of Operator

Yates Drilling Company

3. Address of Operator

105 South 4th Street, Artesia, N.M. 88210

4. Well Location

Unit Letter H : 2310 Feet From The North Line and 990 Feet From The East Line

Section 25

Township 18S

Range 27E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3560' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Repaired hole in tubing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-16-89 Rigged up unit. Released packer. Pulled cement lined tubing. Tested tubing, found hole in 56th joint from surface. Tagged bottom, found fill at 1900'. POH with tubing.

3-17-89 Went in hole and cleaned out hole to 1988'. POH, ran cement lined tubing and packer. Circulated packer fluid. Set packer at 1824.62'. Tested backside to 325 psi. Held okay. Witnessed by John Robinson, NMOCD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Karen J. Luskman

TITLE

Production Clerk

DATE

4-14-89

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

Original Signed By
Mike Williams

APR 21 1989

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: