

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-00954
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 648
7. Lease Name or Unit Agreement Name Artesia Metex Unit
8. Well No. 40
9. Pool name or Wildcat Artesia-Qn-GB-SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3560'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Water Injection Well
2. Name of Operator SDX Resources, Inc.
3. Address of Operator P. O. Box 5061, Midland, TX 79704
4. Well Location Unit Letter H : 2310 Feet From The North Line and 990 Feet From The East Line Section 25 Township 18S Range 27E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3560'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Repair Tubing Leak ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Repair Tubing Leak ☒

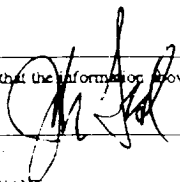
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/13/95 Plans are to TOH with tubing and packer. Will repair packer and replace any joints of bad tubing. Packer will be re-run to the original depth and return the well to injection.

2/14/95 TOH with packer and replaced two joints of 2-3/8" tubing. Re-dressed packer and TIH to 1802'. Circulated annulus with packer fluid, set packer and tested casing to 300 psi for 15 minutes. Held OK. Returned well to injector status.

Work was witnessed by Mr. Gary Williams with the New Mexico Oil Conservation Division. Chart was submitted to Mr. Williams at time of work.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE  TITLE Vice President DATE 3/01/95
TYPE OR PRINT NAME John Pool TELEPHONE NO 915/685-1761

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY

MAR 7 1995