

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-015-00954-00-00

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

648

7. Lease Name or Unit Agreement Name

Artesia Metex Unit

8. Well No.

40

9. Pool name or Wildcat

Artesia-Qn-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☒ Water Injection Well

2. Name of Operator

B&W Oil Company Inc. ✓

3. Address of Operator

R-252 No. Haldeman Rd. Artesia, New Mex. 88210

4. Well Location

Unit Letter H : 2310 feet from the North line and 990 feet from the East line

Section 25

Township 18S Range 27E

NMPM

County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

GR 3560'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Repair Tubing Leak ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Repair Tubing Leak ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

8-24-00 Rigged up unit on well #40, got equipment ready to pull tubin.

8-25-00 Bled casing and tubin down on well. Started pulling tubin, found hole in tubin on 18th joint, pulled tubin out of hole, found 4 plugged joints, plastic coating had turned loose from metal. Ran tubin back in hole with rebuilt packer, replaced 6 joints of tubin. Could not get truck to test well, shut down.

Circulated hole with 45 bbls. packer fluid, set packer started test, pack off rubber leaking, Put new rubber in head, pressured casing to 360 Lbs for 20 plus minutes test held ok. Returned to injection. Oked this test with O.C.D.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Billy J. Smith

TITLE President

DATE 10-12-00

Type or print name

Billy J. Smith

Telephone No. 505-746-4358

(This space for State use)

APPROVED BY

Mind Stillfield

TITLE Field Rep II

DATE 10/19/2000

Conditions of approval, if any: