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NEW MEXICO OIL CONSERVATION COMMISSION
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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS O. C. C.
ARTESIA OFFICE.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Assignment Name Artesia Metex Unit
2. Name of Operator Yates Drilling Company	8. Form of Lease Name
3. Address of Operator 207 So. 4th St., Artesia, N.M. 88210	9. Well No. 54
4. Location of Well UNIT LETTER <u>O</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18S</u> RANGE <u>27E</u> N.M.P.M.	10. Field and Pool, or Wagon Artesia
11. Elevation (Show whether DF, RT, GR, etc.) 3548 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to injection well.	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Under Commission Orders No. R-4608 and R-4609, we propose to convert this well to water injection:

TD 2014'. 8-5/8" @509. No prod csg.

Presently T.A. - Propose to re-enter, clean out to 2014', run GR-Neutron and caliper log, and set 4 1/2" (9.5#) csg at 2014' w/200 sx cmt.

Est. top of cement at 1300'. Perforate pay zones w/3 shots/ft 1850 - 2000. Breakdown w/approx 4000 gal 15% HCL. Set 2" cmt lined tbq at 1800' on tension pkr.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P. J. Yates TITLE Engineer DATE Feb. 18, 1974

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAR 5 1974

CONDITIONS OF APPROVAL, IF ANY: