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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 2 1974

O. C. C.

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
Artesia Metex Unit	
8. Farm or Lease Name	
9. Well No.	
54	
10. Field and Pool, or Wildcat	
Artesia	
12. County	
Eddy	

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Yates Drilling Company
3. Address of Operator
207 So. 4th St., Artesia, N.M. 88210
4. Location of Well
UNIT LETTER <u>O</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM
THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18S</u> RANGE <u>27E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3548 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Conversion to Input</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Date 5-8-74 Cleaned out to T.D. of 2063'. Ran 51 jts of 4½" 9.5# csg. Set at 2060' with 250 sks of Class C cement. Temp survey cement top 1300'. Ran GR-Neutron log. T.D. to 2012'. Perforated as follows: 3 shots/ft, 1856-60, 1868-74, 1910-16, 1929-32, 1949-52, 1972-74 & 1993-97, total 84 shots.

Brokedown all zones with bridge plug and pkr. Used total of 2000 gals 15% HCL and 175 bbls 1% KCL wtr. Ran 58 jts of 2-3/8" cement lined tbq and set on Guiberson shorty tension pkr at 1766' w/15000# tension. Loaded backside with treated wtr and left casing valve open for leak detection. Began water injection 5-9-74 under provisions of Oil Conservation Commission Orders Nos. R-4608 and R-4609.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Raymond Yates TITLE Engineer DATE 7-17-74

APPROVED BY W. A. Gressett TITLE Oil Conservation Commissioner DATE JUL 23 1974

CONDITIONS OF APPROVAL, IF ANY: