SANTA FE	NEW MEXICO OIL (CONSERVATION COMMISSION	Form C-104
FILE	REQUEST FOR ALLOWABLE AND		Supersedes Old C-104 and C- Effective 1-1-65
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAI	RECEIVED
IRANSPORTER OIL GAS			4408
OPERATOR PRORATION OFFICE	- P		JUN 1 1966
Address .		DEPCO, Inc. Suite 204 First National Bank Build	
P. O. Box 427 Reason(s) for filing (Check proper box		Other (Please explain)	210
New Well Recompletion Change in Ownership	Change in Transporter of: Cil Dry G Casinghead Gas Conde	as not incounted.	of commercial quantity w Gas is being used for al power engine fuel.
f change of ownership give name nd address of previous owner	International-Yates.	P. O. Box 427, Artesi	a, New Mexico
DESCRIPTION OF WELL AND Lease Name	LEASE Lease No. Well No. Pool No.	ame, Including Formation	Kind of Lease
State 648		rtesia	State, Federal or Fee State
Location Unit Letter;	980 Feet From The South Li	ne and 660 Feet Fr	om The Fast
	·		ddy Count
			· ·
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Ci	RTER OF OIL AND NATURAL G. Or Condensate		proved copy of this form is to be sent)
*** ** ** ** **			
Name of Authorized Transporter of Co	rsinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas cotually connected?	When
give location of tanks.	1 1 1	No	
f this production is commingled w COMPLETION DATA	ith that from any other lease or pool.		Plua Back Same Res/v. Diff. Res
Designate Type of Completi		New Well Workover Deepen	Pring Buck Sume Ness. Dill. Nes
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	<u> </u>		Depth Casing Shoe
Perforations			
Perforations	TUBING, CASING, AN	D CEMENTING RECORD	
Perforations HOLE SIZE	TUBING, CASING, AN	DEPTH SET	SACKS CEMENT
			SACKS CEMENT
			SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
HOLE SIZE FEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this c	DEPTH SET After recovery of total volume of load lepth or be for full 24 hours)	oil and must be equal to or exceed top al
HOLE SIZE FEST DATA AND REQUEST I	CASING & TUBING SIZE FOR ALLOWABLE (Test must be	DEPTH SET	oil and must be equal to or exceed top als lift, etc.)
HOLE SIZE FEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this c	DEPTH SET After recovery of total volume of load lepth or be for full 24 hours)	oil and must be equal to or exceed top al
HOLE SIZE TEST DATA AND REQUEST FOR WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be able for this a	after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga	oil and must be equal to or exceed top als lift, etc.)
HOLE SIZE TEST DATA AND REQUEST FOIL WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure	after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga	oil and must be equal to or exceed top als lift, etc.) Choke Size
HOLE SIZE TEST DATA AND REQUEST FOIL WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure	after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga	oil and must be equal to or exceed top all s lift, etc.) Choke Size
HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure Oil-Bbis.	after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bbis.	oil and must be equal to or exceed top al s lift, etc.) Choke Size Gas-MCF

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by J. M. Strader

(Signature)

District Engineer MAY 2 / 1965

This form is to be filed in compliance with RULE 1104.

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TITLE

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.