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S/ TAFE	NEW MEXICO OI	L CONSERVATION COMMI	SSION	Form C-104	
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TRANSPORTER OIL	REC				
GAS					
OPERATOR /	APR	1 2 1977			
PRORATION OFFICE					
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New Woll ReEnt		Other (Please)	explain)		
Recompletion	/ change in transporter of;				
Change in Ownership	Casinghead Gas Co.	de la Re-entry	•		
If change of ownership give name	A		<u> </u>		· ·
and address of previous owner					
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Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	m NO. Freeman,	Artesia, N	IM 88210	
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If well produces oil or liquids, give location of tanks.		size zetually connected?	, Wilco		
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