

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

APR 12 1977

DISTRIBUTION			
SALE			
FE			
G.S.			
D OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

O. C. C.
ARTESIA OFFICE

Yates Drilling Company

Address

207 So. 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well



Re-entry

Recompletion



Change in Ownership



Change in Transporter of:

Oil



Dry Gas



Casinghead Gas



Condensate



Other (Please explain)

Re-entry.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Artesia Metex Unit	Well No.	48	Pool Name, Indenture	Artesia	Kind of Lease		Lease No.	648
Location									
Unit Letter	I	1980	Feet From The	South	660	Feet From The	East		
Line of Section	25	Township	18S	Range	27E	NMPM	Eddy	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	X	or Condensate		Address (Give address to which approved copy of this form is to be sent)	
Navajo Refining Co. - Pipeline Division No. Freeman, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas		or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is it actually connected?
	A	25	18S	27E	No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
	X		X			X	X	
Date Spudded	Date Compl. Ready to Prod.		Total Depth		B.S.T.D.			
3/14/77	4/1/77		Original 6014		2194			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		15' Oil Gas Pay		Tubing Depth			
3555 GR	Grayburg-Metex		1866		1900			
Perforations	1866-70 (5 holes)		1880-84 (5 holes)		1918-26 (9 holes)		Tubing Casing Shoe	
1940-43 (4 holes)	1947-48 (3 holes)						2194	
TUBING, CASING, AND GRADING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
10"	8-5/8"		483		50 skes			
8"	5 1/2"		2194		215 sks Class C			
		2 3/8"		1900				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4/4/77	4/5/77	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
34	29	5	TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lynda Doodett
(Signature)

Production Clerk

4/11/77

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 12 1977, 19

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.