NO. OF COPIES RECEIVED				
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11	
FILE /	AUTHORIZATION TO TE	AND RANSPORT OIL AND NATURAL	Effective 1-1-65	
LAND OFFICE				
TRANSPORTER GAS			EGELVED	
OPERATOR '	7		_	
I. PRORATION OFFICE	1		At the same	
DEPCO, Inc.				
Address	National David Autori	. No No 1 - 0 00110	Section of the sectio	
Reason(s) for filing (Check proper bo.		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion			mber to Lea se Name	
Change in Ownership	Casinghead Gas Con	densate hew gas to	ansporter	
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including	Formation Kind of Le	ase Lease No.	
State 648 AC 81	2 116 Artesia Qu	een Grayburg SA	State 540	
	80 Feet From The South	Line and 660 Feet Fro	m TheWest	
Line of Section 25 To	ownship 18 Range	27 , NMPM,	Eddy County	
II. DESIGNATION OF TRANSPOR				
Name of Authorized Transporter of O	il 🗶 or Condensate 🗌	Address (Give address to which app	proved copy of this form is to be sent)	
Continental Pipe Line Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Artesia, New Mexico Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum Corporation		Odessa. Texas	Odessa, Texas	
If well produces oil or liquids,	Unit Sec. Twp. Age.		Wher.	
give location of tanks.	J 25 18 27	Yes	July. 1962	
If this production is commingled w	with that from any other lease or poo	ol, give commingling order number:		
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Book Same Resty, Diff. Resty	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
		AND CEMENTING RECORD	CACKS OF UENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must b	e after recovery of total volume of load	oil and must be equal to or exceed top allow	
OII. WELL Date First New Oil Run To Tanks	able for this	s depth or be for full 24 hours) Producing Method (Flow, pump, gas	s lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Water - Bbls.	Gas - MCF	
Actual Prod. During Test	Oil-Bbls.	H4(6) - Bb.6.		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	NOE	OH CONSES	VATION COMMISSION	
VI. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION	
I hereby certify that the rules an	d regulations of the Oil Conservati	on APPROVED	pressett	
Commission have been complied		on!! / (a 6	4	

District Engineer

August 4, 1967

__ , 19 _ BY_ TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.