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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

FEB 13 1974

Form O-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

10. Indicate Type of Lease	State <u>XX</u> Fee <input type="checkbox"/>
11. State Oil & Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REDEVELOP OR REEVALUATE AN OIL OR GAS RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Artesia Metex Unit
2. Name of Operator Yates Drilling Company	8. Form or Lease Name
3. Address of Operator 207 So. 4th St., Artesia, N.M. 88210	9. Well No. 45
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18S</u> RANGE <u>27E</u> NMPM.	10. Field and Pool, or Wildcat Artesia
15. Elevation (Show whether DF, RT, GR, etc.) 3552 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Convert to injection well</u> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Under Commission Orders No. R-4608 and R-4609, we propose to convert this well to water injection by: pulling existing tubing, breaking down and acidizing existing perfs w/total of 4000 gal 15% HCL; then running 2-3/8" cmt lined tbq at approximately 1820' on tension packer.

Existing perfs -
1873 - 79
1884 - 90
1922 - 40
1954 - 60
1969 - 74
1996 - 2005

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rayton Yates TITLE Engineer DATE Feb. 7, 1974
APPROVED BY W. A. Gracett TITLE OIL AND GAS INSPECTOR DATE FEB 14 1974
CONDITIONS OF APPROVAL, IF ANY: