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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

JUL 27 1974

O. C. C.
ARTESIA OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name Artesia Metex Unit |
| 2. Name of Operator Yates Drilling Company | | 8. Farm or Lease Name |
| 3. Address of Operator 207 So. 4th St., Artesia, N.M. 88210 | | 9. Well No. 45 |
| 4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18S</u> RANGE <u>27E</u> N.M.P.M. | | 10. Field and Pool, or Wildcat Artesia |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3552 GR | | 12. County Eddy |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Conversion to Input ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-29-74 Cleaned out to T.D. of 1987'.

Brokedown all existing perforations with bridge plug and pkr. Used total of 1500 gals 15% HCL and 175 bbls 1% KCL wtr. Ran 59 jts of 2-3/8" cement lined tbq and set on Guiberson shorty tension pkr at 1815' w/15000# tension. Loaded backside with treated wtr and left casing valve open for leak detection. Began water injection 3-30-74 under the provisions of Oil Conservation Commission Orders Nos. R-4608 and R-4609.

8/1873-1974

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE 7-17-74

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE 7-17-74

CONDITIONS OF APPROVAL, IF ANY: