NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C+104 Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS u.s.g.s. LAND OFFICE RECEIVED OIL TRANSPORTER : GAS OPERATOR JUN 1 1966 PRORATION OFFICE DEPCO, Inc. Operator Suite 204 Q. C. C. First National Bank Building ARTESIA. CETTING Address Artesia, New Mexico 88210 P. O. Box 427. Reason(s) for filing (Check proper box Artesia, New Mexico Ofmer (Please explain) Change in Transporter of: New Well \sim α Dry Gas Recompletion _ Casinghead Gas Condensate Change in Ownership II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation ease No. Lease Nam State, Federal or Fee State 117 Artesia Queen Grayburg SA State 648 Location 660 Feet From The West Line and 660 Feet From The , NMPM, 25 Township 18 Range **27** Eddy Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil χ Artesia. New Mexico e address to which approved copy of this form is to be sent) Continental Pipe Line Company Address (Give Mame of Authorized Transporter of Casinghead Gas ---is gas actually connected? When Twp. F.ge. [⊤] Unit Sec. If well produces oil or liquids, give location of tanks. 25 _18 27 No N If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plua Back Same Resty. Diff. Resty. Workeyer Deepen Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Tubing Depth op Oil/Gas Pay Name of Freducing Formation Elevations (DF, RKB, RT, GR, etc., Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Cil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbis. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure Testing Method (pitot, back pr.) Tubing Pressure

OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

VI. CERTIFICATE OF COMPLIANCE

Original signed by

J. M. Strader

(Signature)

District Engineer

MAY 2 7 1966

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable or new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.