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NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NOV 13 1979

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Artesia Metex Unit	
9. Well No.	
1 52	
10. Field and Pool, or Wildcat	
Artesia Grbg. SA	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Yates Drilling Company
3. Address of Operator 207 So. 4th, Artesia, NM 88210
4. Location of Well UNIT LETTER M, 660 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 25 TOWNSHIP 18S RANGE 27E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3550

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to injection

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Cleaned out to T.D. 2020' w/reverse unit. Ran 2018' 4 1/2" csg - 10.5#.
Cemented with 400 sx Class C cement - 2% KCL water.

Perf'd 1873-75', 1884-87', 1890-91', 1920-32', 1947-50', 1960-66', 1992-94',
1997-2000', 2 shots/ft - 64 holes.

Broke down perfs w/1500 gals 15% acid using retrievable bridge plug and packer.
Ran 1846' 2 3/8 plastic lined tubing w/tension packer - circulated hole w/
treated water. Set packer. Started injection November 2, 1979.

Work started October 17, 1979 - completed November 1, 1979.
Bennett Wire Line found top of cement at 450' from surface.

19. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ben Davis TITLE Drilling Supervisor DATE 11/8/79

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV 14 1979

CONDITIONS OF APPROVAL, IF ANY: