## District I

District II

PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Y
Revised February 21, 1994
Instructions on back

1/23/97

Date

Co-owner Title

PO Drawer DD, District III 1000 Rio Brazos			' OI	· ]	ERVATI PO Box 2 Fe, NM 8	2088		)N	Subin	it to Appro	priate District Office 5 Copies		
District IV				Jana 1	. C, 14141 C	7704	-2000			Al	MENDED REPORT		
PO Box 2088, Si [.	R	EQUES	T FOR AI	LOWAE	BLE AND	AU'	THORI	ZATI	ON TO TR				
Operator name and Address  H & S Oil LLC									<sup>1</sup> OGRID Number 009572				
P.O. Box 186							3 Reason for Filing Code						
Ar	Artesía, NM 88211-0186 .								CH 1/1/97				
<sup>4</sup> API Number <sup>5</sup> Po							l Name Pool Code						
<b>30 - 0</b> 15-00961			Artesia Queen Grayburg-SA						3230				
<sup>1</sup> Property Code			* Property Name					<del></del>	' Well Number				
4843			Western Development						2				
		Location		13.14.	Feet from the		Na-th/Car	ık I ina	Feet from the	East/West li	ne County		
Ul or lot no.	Section 26	Township 18	Range 27	Lot.Idn	990	ne	North/South Line South		2310	West	Eddy		
11 7	Bottom	Hole Lo								<u>l</u>			
p	UL or lot no. Section		Range	Lot Idn	Feet from (	lhe	North/South line		Feet from the	Enst/West li	ne County		
12 Lee Code	13 Produc	ing Method (	Code 14 Gas	Connection Da	ite 15 C-1:	29 Permi	it Number	7	C-129 Effective	Date "	C-129 Expiration Date		
State	P												
		Transpo											
"Transporter OGRID			" Transporter Name and A ldress			* PO	D 21 O/G		1	<sup>22</sup> POD ULSTR Location and Description			
015694		Nava	jo Refini	ing	1	.0437	10	0					
		501	E. Main,	ARtesia	,NM								
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IV Drod	wood VI	Inton		<del></del>					<u> </u>	PANI	IDIIV		
V. Produced Water							POD ULSTR Location and Description						
									-	DIST. 2	<u> </u>		
V. Well	Comple	etion Da	ta										
<sup>11</sup> Spt	35 Spud Date				" TO	и РВТО		2º Perfor	ations	* DHC, DC,MC			
31 Hole Size			22 Casing & Tubing Size				33 Depth Set			34 Sacks Cement			
										Post II-3			
										<u> </u>			
						<b>-</b>				sky	y name		
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	l Test I		- Dallaran Da	1 11 -	Test Date	1	и Test L	noth	" Tbg. I	resoure	" Cag. Pressure		
Date	New Oil	~ Ga:	s Delivery Date		stat MAIC		iai D	···Pres	106.				
41 Cho	41 Choke Size		4 Oil		Water	ater		3	45 A	" AOF " Test !			
47 I hereby co	rtify that the	rules of the	Oil Conservation	Division have t	peen complied			11 0	ONICEDIA	PICAL DI	VICION		
	with and that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION					
Signature: See Species							Approved by: , SUPERVISOR, DISTRICT II						
Printed name: Herbert R. Spencer							Title:						
Title: Managing Member							Approval Date: FEB - 5 1997						
Date: Jan. 23, 1997 Phone: 505-746-6658													

Herbert R. Spencer

Printed Name

"If this is a change of operator fill in the OGRID number and name of the previous operator

| Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compared to the previous operator | Compare

Previous Operator Signature

## New Mexico Oil Conservation Division C-104 Instructions

## IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

improperly filled out or incomplete forms may be returned to operators unapproved.

1. Operator's name and address

2.

- Operator's OGRID number. It you do not have one it will be assigned and filled in by the District office.
- 3.

Reason for filing code from the following table:

NW New Well

RC Recompletion

CH Change of Operator (Include the effective date.)

AO Add oil/condensate transporter

CO Change oil/condensate transporter

AG Add gas transporter

CG Change gas transporter

RT Request for test allowable (Include volume requested)

If for any other reason write that reason in this box.

- 4. The API number of this well
- 5. The name of the pool for this completion
- 6. The pool code for this pool
- 7. The property code for this completion
- 8. The property name (well name) for this completion
- 9. The well number for this completion
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10.
- 11. The bottom hole location of this completion
- 12. Lease code from the following table:

Federal State

S Fee Jicarilla

NU

Navajo Ute Mountain Ute Other Indian Tribe

The producing method code from the following table:
F Flowing
P Pumping or other artificial lift 13.

- 14. MO/DA/YR that this completion was first connected to a gas transporter
- The permit number from the District approved C-129 for this completion 15.
- 16. MO/DA/YR of the C-129 approval for this completion
- MO/DA/YR of the expiration of C-129 approval for this 17. completion
- 18. The gas or oil transporter's OGRID number
- 19. Name and address of the transporter of the product
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this PCD has no number the district office will assign a number and write it here. 20.
- Product code from the following table:
  O Oil
  G Gas 21.

- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD",etc.) 22.
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 23.
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.) 24.
- MO/DA/YR drilling commenced 25.
- 26 MO/DA/YR this completion was ready to produce
- 27. Total vertical depth of the well
- Plugback vertical depth 28.
- Write in 'DHC' if this completion is downhole commingled with another completion, 'DC' if this completion is one of two non-commingled completions in this well bore, or 'MC' if there are more than three non-commingled completions in this well bore. 29.
- Top and bottom perforation in this completion or casing shoe and TD if openhole 30.

- Inside diameter of the well bore 31.
- 32. Outside diameter of the casing and tubing
- Depth of casing and tubing. If a casing liner show top and bottom. 33.
- 34. Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a conducted only after the total volume of load oil is recovered. test

- MO/DA/YR that new oil was first produced 35.
- 36. MO/DA/YR that gas was first produced into a pipeline
- 37. MO/DA/YR that the following test was completed
- 38 Length in hours of the test
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells 39.
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 40.
- 41. Diameter of the choke used in the test
- 42. Barrels of oil produced during the test
- 43. Barrels of water produced during the test
- 44. MCF of gas produced during the test
- 45. Gas well calculated absolute open flow in MCF/D
- 46. The method used to test the well: Flowing Pumping Swabbing

If other method please write it in.

The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report 47.

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The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person 48.