	-		-	
DISTRIBUTION				
SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-111	
FILE	-:	AND	Effective 1-1-65	
LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURA	L GAS	
I RANSPORTER			RECEIVED	
OPERATOR			 איז איז איז איז איז איז איז איז איז איז	
PRORATION OFFICE	ν		<u></u>	
Operator		DEPCO, Inc. Suite 204	JUN 1 1300	
Address		First National Bank Building	<u> </u>	
P. 0. Box 427,	Artesia, New Mexico	Artesia, New Mexico 88210		
Reason(s) for filing (Check proper box) Change in Transporter of:	Other (Please explain)		
Recom; leticr.	Oil Dry Ga	is 🗌		
Change in Ownership	Casinghe id Gas 📃 Conder	isate		
If change of ownership give name and address of previous owner	nternational Oil & Gas Co	prporation P. O. Box 4	27, Artesia, New Mexico	
Lease Marie	LEASE	me, Including Formation	Kind of Lease	
Eddy "CK" State	1 Artesl	a Queen Grayburg SA	State, Federal or Fee State	
Location Unit Letter A : 33	OFeet From The North	a md 330 Feet 5	rom The East	
Unit Letter <u>A</u> ; 3				
Line c: Section 26 , To	winship 18 Range	27 , NMPM,	Eddy County	
. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	IS		
Name of Futhorized Transporter of Ci			pproved copy of this form is to be sent)	
Continental Pipe Lin Name of Futhorized Transporter of Co	e Lompany Isinghead Gas or Dry Gas	Artesia, New Mexic Address (Give address to which a	pproved copy of this form is to be sent)	
s		****	r	
If well projuces cillor liquids, dive location of tanks.	Ur.it Sec. Twp. Rge.	Is gas actually connected?	When.	
	<u>A 26 18 27</u>		A	
If this production is commingled w . <u>COMPLE TION DATA</u>	ith that from any other lease or pool,			
Designate Type of Completi	on - (X)	New Well Workover Deeper	n Plug Back Same Res'v, Diff. Res'v	
Date Spudied	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		·		
Feel	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforatic is	<u> </u>		Depth Casing Shoe	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
		· 		
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	after recovery of total volume of load	d oil and must be equal to or exceed top allon	
OIL WELL Date First New Oil Bun To Tanks	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, g	as lift. etc.)	
Date - inst new Oil Hail to Tains				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Fred. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
Actall Fred, Daning Test				
·				
GAS WELL Actual Frod. Test-MCF/D	Length of Tes:	Bbis. Condensate/MMOF	Gravity of Condensate	
Actual Pros. Test-MOF/D	Langui of rest			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
I. CERTIFICATE OF COMPLIA	NCE		RVATION COMMISSION	
I hereby certify that the rules and	I regulations of the Oil Conservation	ADDDOVED	, 19	
Commission have been complied	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY_MLChrustrong	
	, <u>-</u>	901 072 938 (9	ispen The	
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Original signed by		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
J. M. Strader (Signature)		If this is a request for allowable for a newly drifted or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
District Engl	neer	All sections of this for	m must be filled out completely for allow	
(Title)		able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner		
	D ate	well name or number, or tran	sporter, or other such change of condition	
		Separate Forms C-104	must be filed for each pool in multipl	