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LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> Injection Well	7. Unit Agreement Name
2. Name of Operator Yates Drilling Company ✓	8. Farm or Lease Name Artesia Motex Unit
3. Address of Operator 207 So. 4th St., Artesia, NM 88210	9. Well No. 26
4. Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>18S</u> RANGE <u>27E</u> NMPM.	10. Field and Pool, or Wildcat Artesia
15. Elevation (Show whether DF, RT, GR, etc.) 3536 GR	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well only taking 34 BWPD at 1170 psi injection pressure. Propose to pull injection tbq and pkr, run in hole w/treating tbq and pkr, breakdown all zones necessary with up to 250 gal 15% HCL per zone. If necessary will re-perforate zones as perforated 5-14-74 and breakdown with up to 250 gal 15% HCL per zone. Propose to frac well with 10,000 gals gelled wtr and up to 15,000# 20-40 sand. Will CO to TD of 1960' and return to injection w/pkr at 1780'.

RECEIVED

FEB 19 1975

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Raymond J. [Signature] TITLE Engineer DATE 2/18/75

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE FEB 19 1975

CONDITIONS OF APPROVAL, IF ANY: