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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Name of Lease Name Artesia Metex Unit
9. Well No. 26
10. Field and Pool, or Wildcat Artesia
12. County Eddy

SUNDY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINISH OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well	
2. Name of Operator Yates Drilling Co.	
3. Address of Operator 207 So. 4th St., Artesia, NM 88210	
4. Location of Well UNIT LETTER A 330 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 18S RANGE 27E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3536 GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/11/75 Pulled injection tbg and pkr; ran in hole with treating tbg and pkr. Treated with 1000 gal 15% HCL. Frac with 20,000 gal gelled water and 12,000# 20-40 sand. Cleaned out to TD of 1960'. Ran injection tbg in and set pkr at 1781'. Returned to injection. Injection prior to treatment 15 BWPD at 1100psi. After 80 BWPD at 1200 psi. Loaded backside with treated water and left casing valve open for leak detection.

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APR 9 1975

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Peyton Jacobs</u>	TITLE <u>Engineer</u>	DATE <u>4/7/75</u>
APPROVED BY <u>W. A. Gussett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>APR 22 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		

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APR 22 1975

D. C. C.
ARTESIA, OFFICE