

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

GIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

GIL CONSERVATION DIVISION
SANTA FE

Form G-101
Revised 10-1-78

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U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATION	<input checked="" type="checkbox"/>

5A. Indicate Type of Lease
STATE ☒ FEDERAL ☐
5. State Oil & Gas Lease No.
B-11083

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work

Type of Well
DRILL ☐ DEEPEN ☐ PLUG BACK ☐
OIL WELL ☒ GAS WELL ☐ OTHER Re-Entry ☐
Name of Operator
Yates Drilling Company ☒

RECEIVED

MAR 14 1983

Address of Operator
207 S. 4th, Artesia, NM 88210
Location of Well
UNIT LEASE H LOCATED 1650 FEET FROM THE North

6. Unit Agreement Name
7. Name of Lease Name
Artesia Metex Unit

8. Well No.
35
10. Field and Loc., or Wildcat
Artesia-Qn Grayburg SA

11. Name of Operator
Eddy

330 FEET FROM THE East LINE OF SEC. 26 T.18S R.18E S.27E

12. Proposed Depth (ft.)
1937
13. Kind & Status Plug. bond
3525
14. Drilling Status for
Reverse Unit
15. Approx. Date Work will start

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12"	7" or 8 5/8"	22 or 24	500'	300	circulate
8"	4 1/2"	9.5	T.D.	250 - 300	

Well plugged by Stanley L. Jones, Inc., previous operator. Plugged back to 1500 feet with mud, run 5 sacks of cement to bottom of 7" casing. Plugged back to 450 feet with mud, run 10 sacks of cement below surface water. Plugged to surface with 2 sacks cement for marker at surface. We propose to re-enter this well, set approximately 500 feet of 8 5/8" casing or possibly 7". Cement to surface, drill and clean out to T.D. Log - possibly drill deeper to include all Metex zones. Run 4 1/2" casing 9.5# to T.D. Cement with approximately 250 to 300 sacks of class C cement. Perforate - Frac - put well on production.

LOVE, SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

by certify that the information above is true and complete to the best of my knowledge and belief.

Signed Leslie A. Clements Title Production Supervisor Date 3-8-83

(This space for State Use)

Original Signed By
Leslie A. Clements
Supervisor District II

LOVED BY _____ TITLE _____ DATE APR 04 1983

ADDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

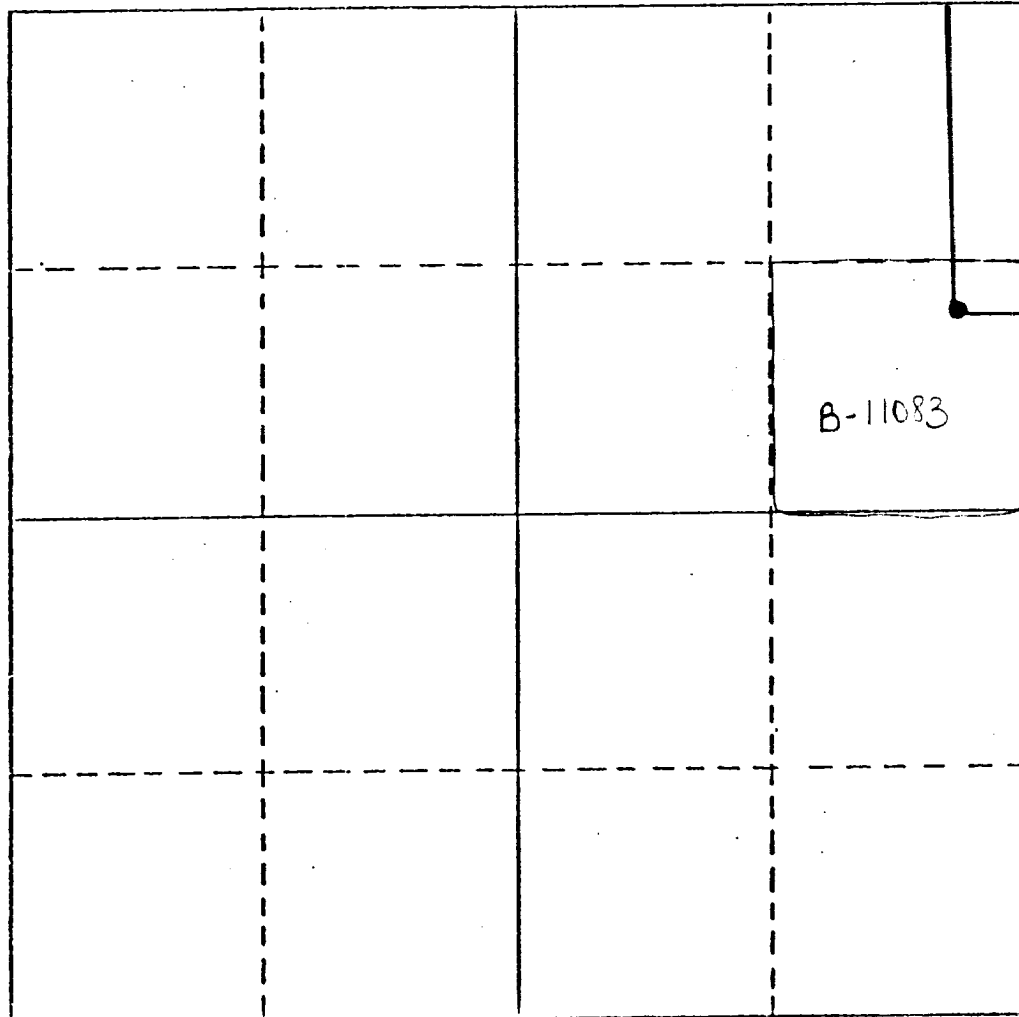
Operator Yates Drilling Company			Lease Artesia Metex Unit (B-11083)			Well No. #35
Unit Letter H	Section 26	Township 18S	Range 27E	County SANTA FE		
Actual Postage Location of Well:						
1650 feet from the North		line and 330		feet from the East		line
Ground Level Elev. 3525	Producing Formation		Pool Artesia - Qn Grayburg SA		Dedicated Acreage: Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Production Supervisor

Position

Yates Drilling Company

Company

3-8-83

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600